## **RIG SKID**

Form 3160-3 (August 1999)

#### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

001

5. Lease Serial No. U-0581

| 4 APPLICATION FOR PERMIT   | TO DRILL OR REENTER   | 6. If Indian, Allottee or 1  | ribe Name             |
|--|---|--|-----------------------|
| Ia. Type of Work: ☑ DRILL ☐ REENTER  |   | 7. If Unit or CA Agreeme<br>NATURAL BUTTE  | ent, Name and No.     |
| lb. Type of Well: ☐ Oil Well ☑ Gas Well ☐ C  | ther ⊠ Single Zone □  | 8. Lease Name and Well NBU 436X  | No.                   |
| is. Type of the Burney   | :: RALEEN SEARLE<br>E-Mail: rsearle@westportresourcescorp.          | 9. API Well No.  | 5821                  |
| 3a. Address<br>1368 SOUTH 1200 EAST<br>VERNAL, UT 84078  | 3b. Phone No. (include area code) Ph: 435.781.7044 Fx: 435.781.7094 | 10. Field and Pool, or Ex<br>NATURAL BUTTE   |                       |
| 4. Location of Well (Report location clearly and in accord   | lance with any State requirements.*)                                | 11. Sec., T., R., M., or B   | k. and Survey or Area |
| At surface SWNE 2076FNL 2118FE  At proposed prod. zone     20190 \times   4129440 \times   | L 40.00855 N Lat, 109.59253 W I<br>40,00850<br>- 109, 59185         | Lon Sec 30 T9S R21E<br>SME: BLM  | Mer SLB               |
| 14. Distance in miles and direction from nearest town or pos<br>14 +/- MILES FROM OURAY, UT  | t office*   | 12. County or Parish<br>UINTAH   | 13. State<br>UT       |
| 15. Distance from proposed location to nearest property or   | 16. No. of Acres in Lease   | 17. Spacing Unit dedicate  | ed to this well       |
| lease line, ft. (Also to nearest drig. unit line, if any) 2076' +/-  | 1382.90   | 40.00  |                       |
| 18. Distance from proposed location to nearest well, drilling  | , 19. Proposed Depth  | 20. BLM/BIA Bond No.   | on file               |
| completed, applied for, on this lease, ft. 1000' +/-   | 10000 MD  | CO-1203  |                       |
| 21. Elevations (Show whether DF, KB, RT, GL, etc. 4882 GL  | 22. Approximate date work will star                                 | t 23. Estimated duration   |                       |
|  | 24. Attachments   |  |                       |
| he following, completed in accordance with the requirements  | of Onshore Oil and Gas Order No. 1, sha                             | all be attached to this form:  |                       |
| Well plat certified by a registered surveyor.     A Drilling Plan.     A Surface Use Plan (if the location is on National Forest Sy SUPO shall be filed with the appropriate Forest Service Company. | stem Lands, the 5. Operator 6. Such oth                             | cover the operations unless covered by an exi above).  certification er site specific information and/or plans as med officer. |                       |
| 25. Signature (Electronic Submission) Rullen Slaw  | Name (Printed/Typed) RALEEN SEARLE                                  |  | Date<br>06/24/2004    |
| Title PREPARER   |   |  |                       |
| Approved by (Signature)  | Name (Printed/Typed)  BRADI FY                                      | G HILL   | Date 08-23-0          |
| Title  | Office ENVIRONMENTAL  |  |                       |
| Application approval does not warrant or certify the applicant   | holds legal or equitable title to those righ                        | ts in the subject lease which would entitle the  | applicant to conduct  |

Additional Operator Remarks (see next page)

Conditions of approval, if any, are attached.

Electronic Submission #32308 verified by the BLM Well Information System For WESTPORT OIL AND GAS COMPANY, sent to the Vernal

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED JUN 2 8 2004

Federal Approval of this Action is Necessary

DIV. OF OIL, GAS & MINING

#### WESTPORT OIL AND GAS COMPANY, LP. T9S, R21E, S.L.B.&M. Well location, NBU #436X, located as shown in 1960 Galv. Cap. the SW 1/4 NE 1/4 of Section 30, T9S, R21E, 1.3' High, E-W Fenceline, Set S.L.B.&M. Uintah County, Utah. N89°58'59"E - 2637.69' (Meas.) WEST - 45.27 (G.L.O.) 1960 Galv. Cap. BASIS OF ELEVATION 1.5' High, E-W Fenceline, Set Stone TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN Lot 1 FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET. Lot 2 25,20,005 NBU #436X 2118 Elev. Graded Ground = 4882 86 85. Set Marked Stone, Uintah County Alum. Cap on 5/8' 500,15 Rebar Lot 3 (C.L.O.) SCALE BASIS OF BEARINGS BASIS OF BEARINGS IS A G.P.S. OBSERVATION. THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR LINDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BRIDER. W00"00N Lot 4 REGISTERED LAND SURV Lot 5 Lot 6 Lot 7 REGISTRATION IND. CV61,315 REVISED: 6-21-04 UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 N8978'E - 85.23 (G.L.O.) (435) 789-1017 LEGEND: SCALE DATE SURVEYED: DATE DRAWN: 1" = 1000'12-17-01 12-19-01 = 90° SYMBOL PARTY REFERENCES (NAD 83) G.S. K.S. C.G. G.L.O. PLAT PROPOSED WELL HEAD. LATITUDE = $40^{\circ}00'30.77"$ (40.008547) WEATHER WESTPORT OIL AND GAS = SECTION CORNERS LOCATED. LONGITUDE = 109'35'33.11" (109.592531)COLD COMPANY, L.P.

## NBU #436X SW/NE SECTION 30-T9S-R21E UINTAH COUNTY, UTAH LEASE NUMBER: U-0581

## ONSHORE ORDER NO. 1 WESTPORT OIL & GAS COMPANY

## DRILLING PROGRAM

## 1. Estimated Tops of Important Geologic Markers:

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Uinta            | Surface      |
| Green River      | 1800'        |
| Wasatch          | 5025'        |
| Mesa Verde       | 8050'        |
| Total Depth      | 10,000'      |
|                  |              |

## 2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

| Substance      | <u>Formation</u> | <u>Depth</u> |
|----------------|------------------|--------------|
|                | Green River      | 1800'        |
| Gas            | Wasatch          | 5025'        |
|                | Mesa Verde       | 8050'        |
| Water          | N/A              |              |
| Other Minerals | N/A              |              |

## 3. Pressure Control Equipment:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

## 4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

Please refer to the attached Drilling Program.

## 5. <u>Drilling Fluids Program</u>:

Please see the Natural Buttes Unit SOP.

## 6. Evaluation Program:

Please see the Natural Buttes Unit SOP.

## 7. Abnormal Conditions:

Maximum anticipated bottomhole pressure at 10,000' TD approximately equals 4,000 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1,320 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

## 8. Anticipated Starting Dates & Notification of Operations:

Please see the Natural Buttes Unit SOP.

## 9. <u>Variances</u>:

Please see the Natural Buttes Unit SOP.

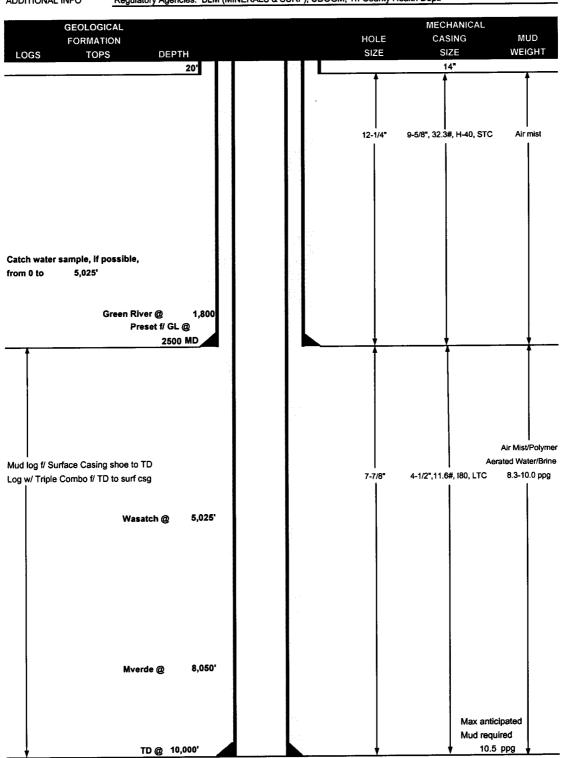
## 10. Other Information:

Please see the Natural Buttes Unit SOP.



# Westport Oil and Gas Company, L.P. DRILLING PROGRAM

| COMPAN  | NY NAME       | Westport Oil and Gas Co., L.P. | DATE               | <u>June 11</u> | 1, 2004         |     |               |
|---------|---------------|--------------------------------|--------------------|----------------|-----------------|-----|---------------|
| WELL NA | AME           | NBU 436X                       | TD                 | 10,000         | MD/TVD          |     |               |
| FIELD   | Natural Butte | es COUNTY Uintah               | STATE Utah         | ELEVATION      | 4,882' GL       | KE  | 3 4,897'      |
| SURFAC  | E LOCATION    | 2076' FNL & 2118' FEL, SWNE    | SEC.30, T9S, R21E  |                |                 | BHL | Straight Hole |
|         |               | Lat (40.008547) Long (109.5925 | 531)               |                |                 |     |               |
| OBJECT  | IVE ZONE(S)   | Wasatch/Mesaverde              |                    |                |                 |     |               |
| ADDITIO | NAL INFO      | Regulatory Agencies: BLM (MIN  | IERALS & SURF), UD | OGM, Tri-Coun  | ty Health Dept. |     |               |





## Westport Oil and Gas Company, L.P. DRILLING PROGRAM

#### **CASING PROGRAM**

|            |        |            |       |      |       | E     | DESIGN FACTO | DRS            |
|------------|--------|------------|-------|------|-------|-------|--------------|----------------|
|            | SIZE   | INTERVAL   | WT.   | GR.  | CPLG. | BURST | COLLAPSE     | TENSION        |
| CONDUCTOR  | 16"    | 0-40'      |       |      |       | 2270  | 1400         | 254000         |
| SURFACE    | 9-5/8* | 0 to 2500  | 32.30 | H-40 | STC   | 7780  | 1.20<br>6350 | 3.59<br>201000 |
| PRODUCTION | 4-1/2" | 0 to 10000 | 11.60 | 1-80 | LTC   | 2.39  | 1.16         | 1.99           |

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.5 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing\*Buoy.Fact. of water)

MASP 3260 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21,8 ppg or 1,13 psi/ft.

#### CEMENT PROGRAM

|                 | FT. OF FILL | DESCRIPTION                             | SACKS      | EXCESS        | WEIGHT     | YIELD |
|-----------------|-------------|---|------------|---------------|------------|-------|
| SURFACE LEAD    | 500         | Premium cmt + 2% CaCl                   | 215        | 60%           | 15.60      | 1.18  |
| Option 1        |             | + .25 pps flocele                       |            |               |            | ÷     |
| TOP OUT CMT (1) | 200         | 20 gals sodium silicate + Premium cmt   | 50         |               | 15.60      | 1.18  |
|                 |             | + 2% CaCl + .25 pps flocele             |            | Y.            | 14         |       |
| TOP OUT CMT (2) | as required | Premium cmt + 2% CaCl                   | as req.    |               | 15.60      | 1.18  |
| SURFACE         |             | NOTE: If well will circulate water to s | urface, op | tion 2 will b | e utilized |       |
| Option 2 LEAD   | 1500        | Prem cmt + 16% Gel + 10 pps gilsonite   | 170        | 35%           | 11.00      | 3.82  |
|                 |             | +.25 pps Flocele + 3% salt BWOC         |            |               |            |       |
| TAIL            | 500         | Premium cmt + 2% CaCl                   | 180        | 35%           | 15.60      | 1.18  |
|                 |             | + .25 pps flocele                       |            |               |            |       |
| TOP OUT CMT     | as required | Premium cmt + 2% CaCl                   | as req.    |               | 15.60      | 1.18  |
|                 |             |   |            |               |            |       |
| PRODUCTION LEAD | 4,520'      | Premium Lite II + 3% KCI + 0.25 pps     | 490        | 60%           | 11.00      | 3.38  |
|                 |             | celloflake + 5 pps gilsonite + 10% gel  |            |               |            |       |
|                 |             | + 0.5% extender                         | ŀ          |               |            |       |
|                 | 1.00        |   |            | 5 S           |            |       |
| TAIL            | 5,480'      | 50/50 Poz/G + 10% salt + 2% gel         | 1530       | 60%           | 14.30      | 1.31  |
|                 |             | +.1% R-3                                | ,6.4       |               |            |       |

<sup>\*</sup>Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

#### FLOAT EQUIPMENT & CENTRALIZERS

| SURFACE    | Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.                   |
|------------|---|
|            |   |
| PRODUCTION | Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers. |
|            |   |

#### ADDITIONAL INFORMATION

| BOPE: 11" 5M with on    | e annular and 2 rams. Test to 5,000 psi (annular to 2,500 psi) prior to drilling out. Record on chart recorder &   |
|-------------------------|--|
| tour sheet. Function to | st rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with uppe |
| & lower kelly valves.   |  |
| Drop Totco surveys ev   | ery 2000'. Maximum allowable hole angle is 5 degrees.  |
| NG ENGINEER:            | DATE:  |

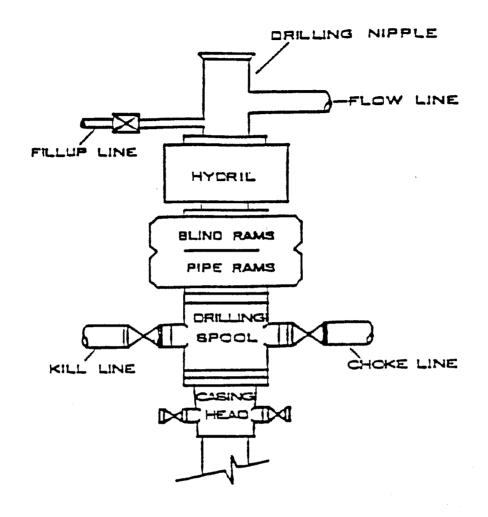
DATE:

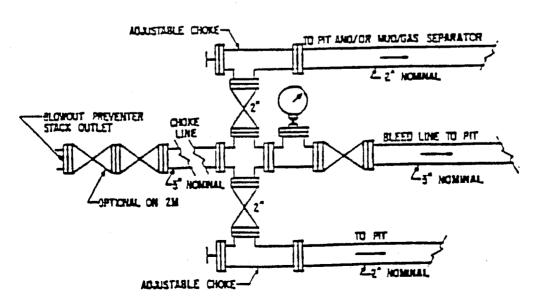
DRILLING SUPERINTENDENT:

Randy Bayne DHD\_NBU436X\_APD

<sup>\*</sup>Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

## EOP STACK





## NBU #436X SW/NE, SECTION 30-T9S-R21E UINTAH COUNTY, UTAH LEASE NUMBER: U-0581

## **ONSHORE ORDER NO. 1**

## **MULTI-POINT SURFACE USE & OPERATIONS PLAN**

#### 1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

#### 2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Refer to Topo Map B for the location of the proposed 0.2 mile access road.

### 3. Location of Existing Wells Within a 1-Mile Radius:

Please refer to Topo Map C.

#### 4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Refer to Topo Map D for the location of the proposed 300' pipeline.

### 5. Location and Type of Water Supply:

Please see the Natural Buttes Unit SOP.

## 6. Source of Construction Materials:

Please see the Natural Buttes Unit SOP.

#### 7. Methods of Handling Waste Materials:

Please see the Natural Buttes Unit SOP.

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec 5-T9S-R22E, NBU #159, Sec 35-T9S-R21E, Ace Oilfield Sec 2-T6S-R20E, MC & MC Sec 12-T6S-R19E,. (Requests in lieu of filing Form 3160-5 after initial production).

#### 8. Ancillary Facilities:

Please see the Natural Buttes Unit SOP.

## 9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Culvert(s) are to be installed as needed.

A run off diversion for drainage will be constructed as needed.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined with 20 mil felt. When the reserve pit is closed, the pit liner will be buried below plow depth.

## 10. Plans for Reclamation of the Surface:

Please see the Natural Buttes Unit SOP.

### 11. Surface Ownership:

Bureau of Land Management 170 South 500 East Vernal, UT 84078 (435)781-4400

### 12. Other Information:

A Class III archaeological survey has been conducted for this location (originally NBU 436).

The Operator will control noxious weeds along roads, pipelines, well sites, or other applicable facilities.

This location is a rig skid from the original APD NBU 436. WOG will follow the COA that was attached to the NBU 436.

## 13. <u>Lessee's or Operator's Representative & Certification</u>:

Raleen Searle Regulatory Administrator Westport Oil & Gas Company 1368 S. 1200 E. Vernal, UT 84078 (435) 781-7044 Randy Bayne Drilling Manager Westport Oil & Gas Company 1368 S. 1200 E. Vernal, UT 84078 (435)781-7018 Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport Oil & Gas Company is considered to be the operator of the subject well. Westport Oil & Gas Company agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

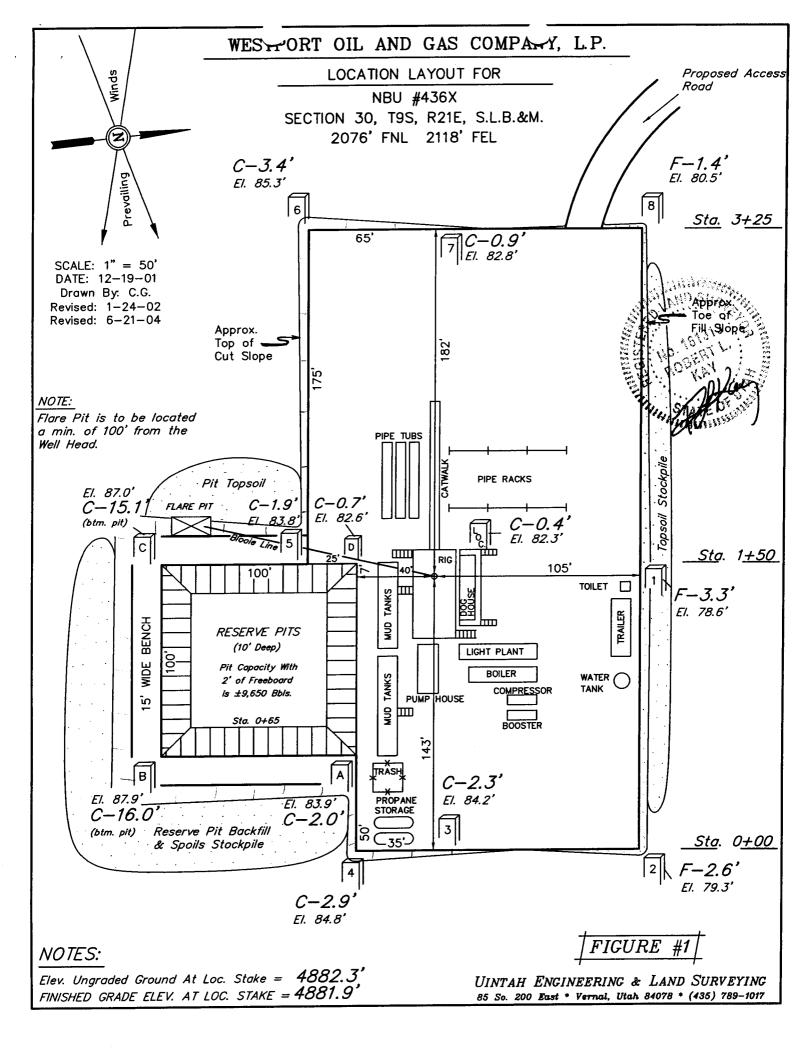
Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BLM Nationwide Bond # CO-1203, and BIA Nationwide Bond # RLB0005239.

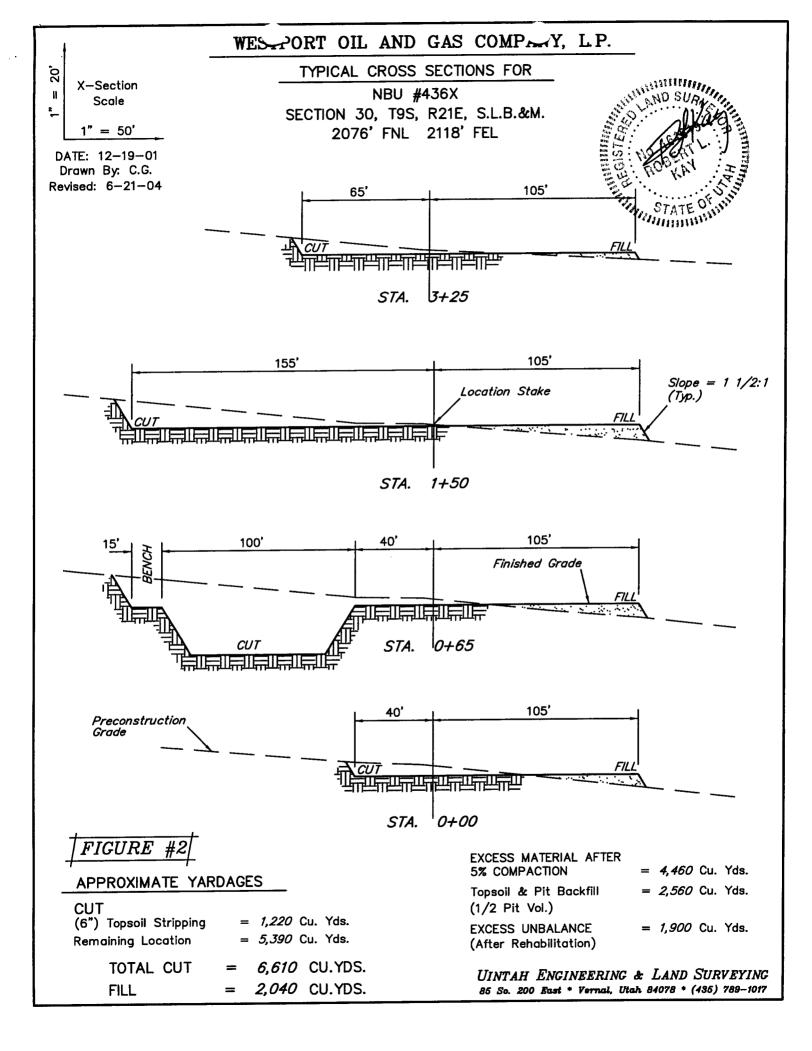
I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

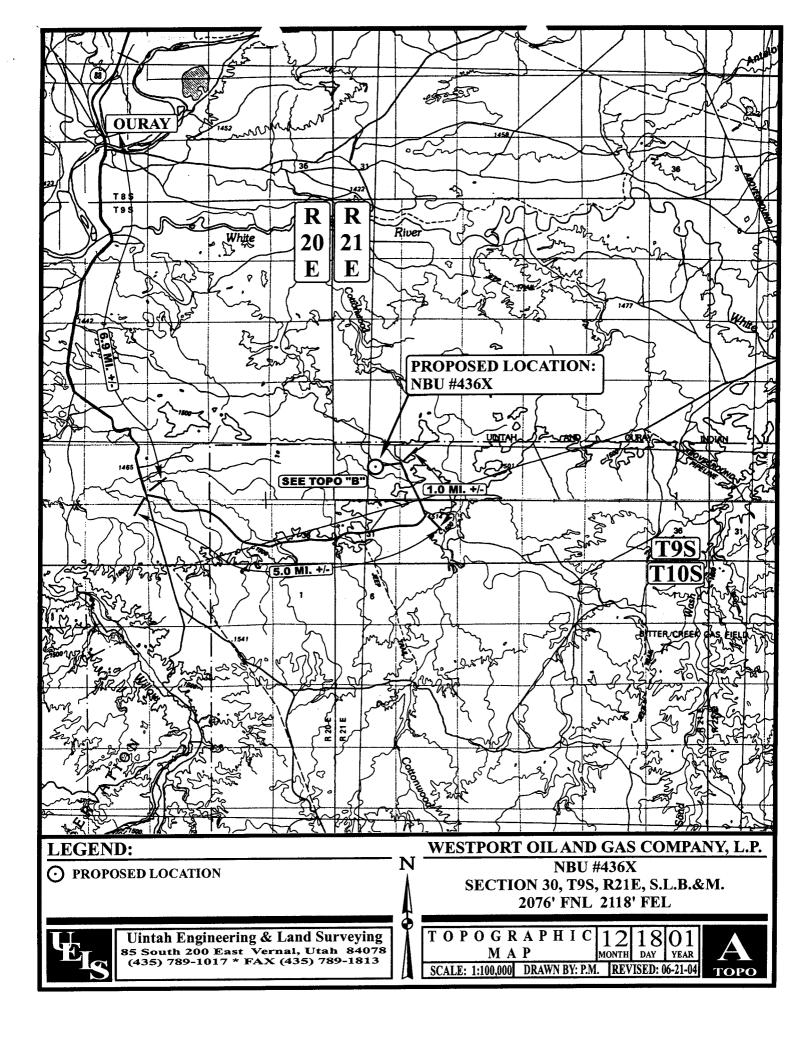
Raleen Searle

6/23/04

Date







## WESTPORT OIL AND GAS COMPANY, L.P.

NBU #436X

LOCATED IN UINTAH COUNTY, UTAH SECTION 30, T9S, R21E, S.L.B.&M.



PHOTO: VIEW OF LOCATION STAKE

**CAMERA ANGLE: WESTERLY** 

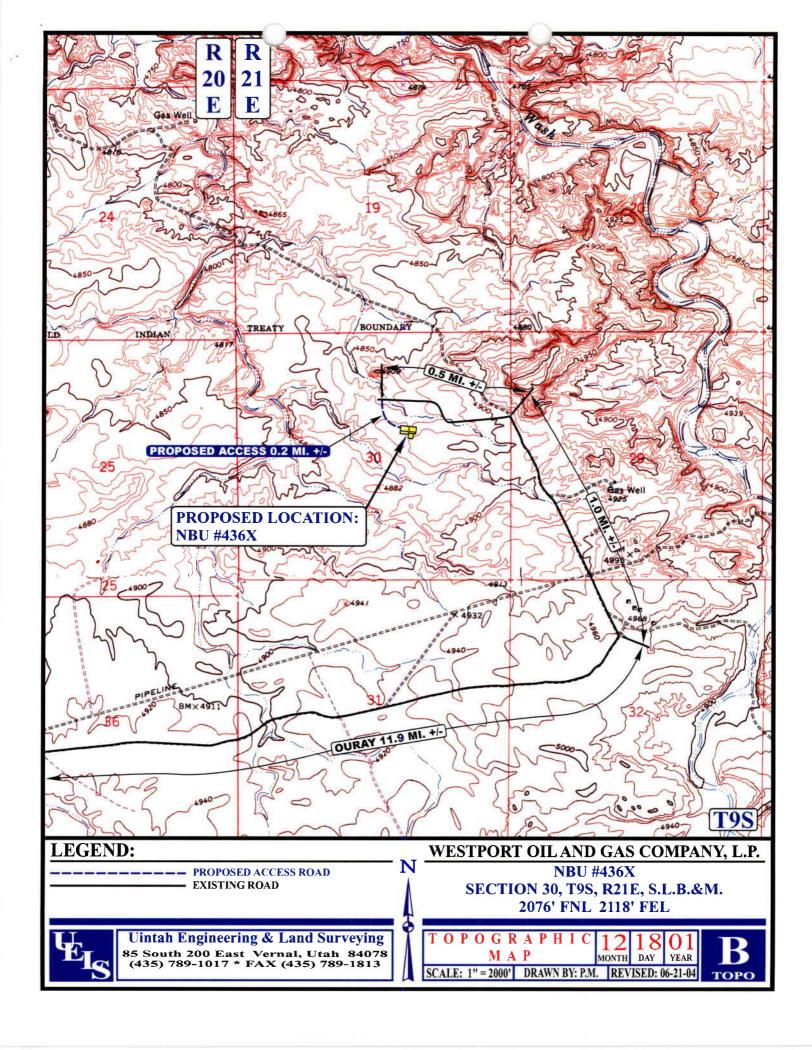


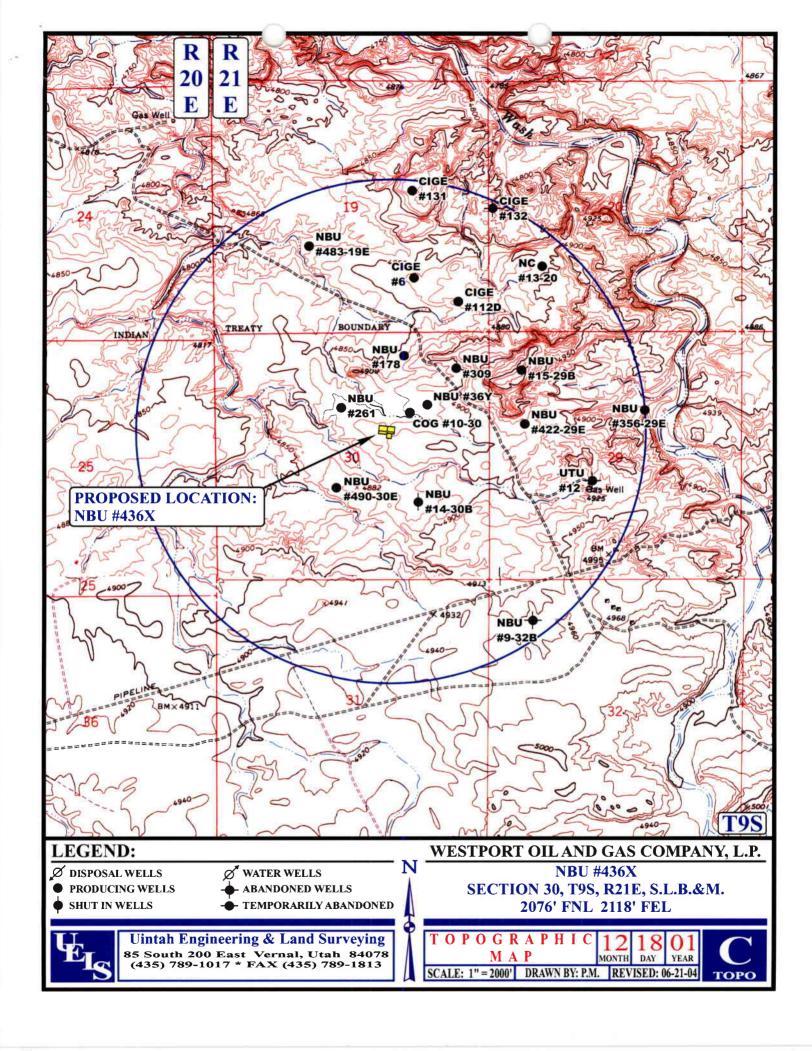
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

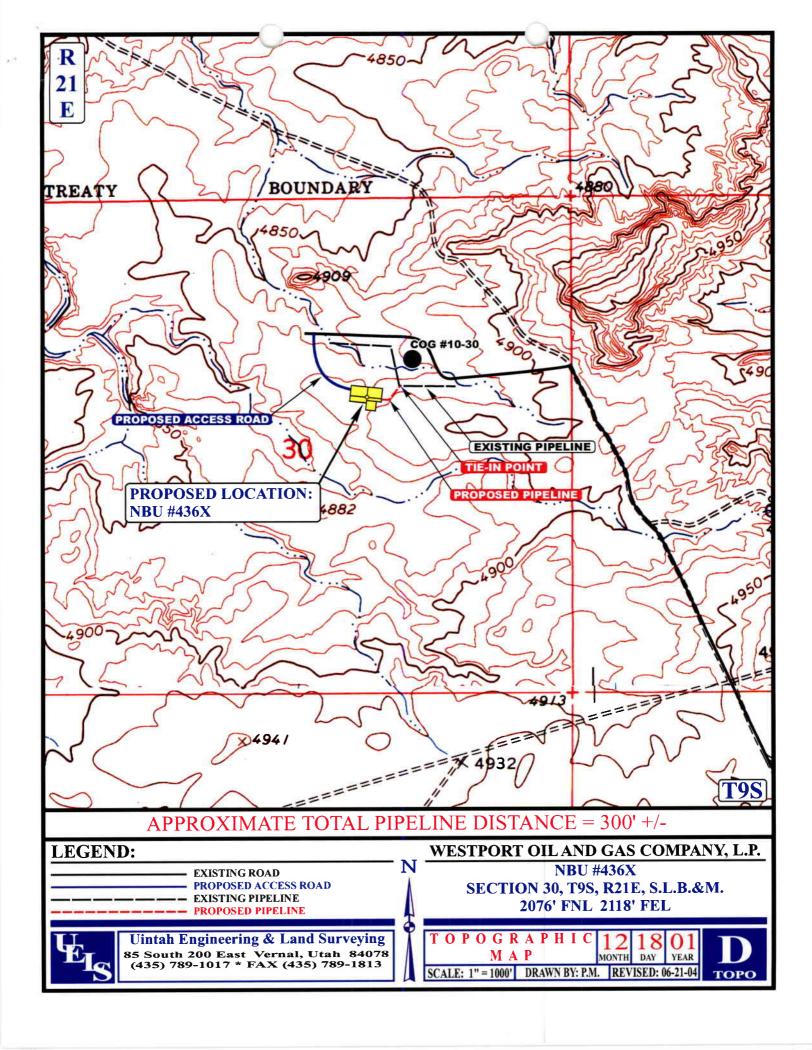
**CAMERA ANGLE: SOUTHERLY** 





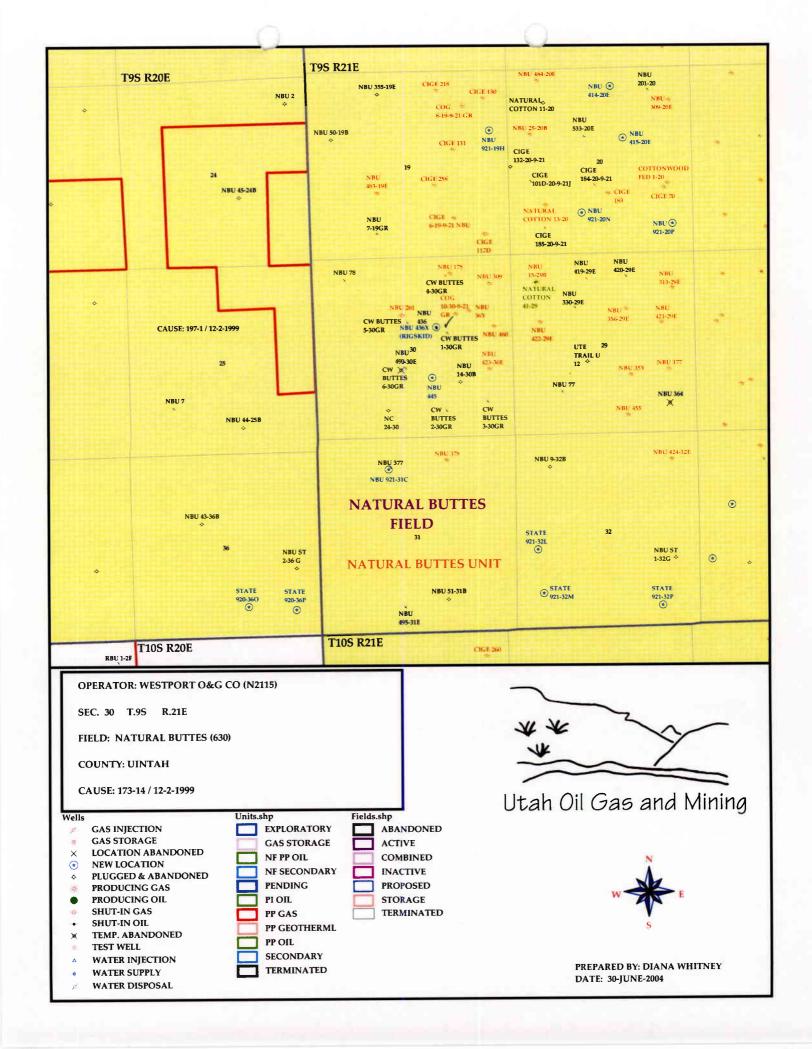






## WORKSHEET APPLICATION FOR PERMIT TO DRILL

| APD RECEIVED: 06/28/2004 RIG SKID  | API NO. ASSIGNED: 43-047-35821           |
|--|--|
| WELL NAME: NBU 436X (RIGSKID)  OPERATOR: WESTPORT OIL & GAS CO ( N2115 )  CONTACT: RALEEN SEARLE   | PHONE NUMBER: 435-781-7044               |
| PROPOSED LOCATION:   | INSPECT LOCATN BY: / /                   |
| SWNE 30 090S 210E  SURFACE: 2076 FNL 2118 FEL  | Tech Review Initials Date                |
| BOTTOM: 2076 FNL 2118 FEL<br>UINTAH  | Engineering                              |
| NATURAL BUTTES ( 630 )   | Geology                                  |
| LEASE TYPE: 1 - Federal  | Surface                                  |
| LEASE NUMBER: U-0581  SURFACE OWNER: 1 - Federal  PROPOSED FORMATION: WSMVD  COALBED METHANE WELL? NO  | LATITUDE: 40.00850  LONGITUDE: 109.59185 |
| RECEIVED AND/OR REVIEWED:  Plat  Bond: Fed[1] Ind[] Sta[] Fee[]  (No. CO-1203 )  Potash (Y/N)  Oil Shale 190-5 (B) or 190-3 or 190-13  Water Permit  (No. 43-8496 )  RDCC Review (Y/N)  (Date: )  N Fee Surf Agreement (Y/N)   | LOCATION AND SITING:                     |
| STIPULATIONS:  Soft Separate S | hyprove ()                               |



Form 3160-4 (August 1999)

# UN\_ED STATES DEPARTMENT OF THE INTERIOR

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| FORM A  | PROVED   |
|---------|----------|
| OMB NO. | 1004-013 |

BUREAU OF LAND MANAGEMENT

| ] | Expires: | November | 30, | 2000 |
|---|----------|----------|-----|------|
|   |          | _        |     |      |

|  | AAE  | LL CO  | MIPLE                                       | I ION OK                   | RECOMP                      | LE HON K                      | EPUR   | IANDL   | .06   |              | 5. Lo               | 1             |              |                                     |
|--|--|--|---|----------------------------|-----------------------------|-------------------------------|--|---|---|--------------|---------------------|---------------|--------------|-------------------------------------|
| la. Type o   | f Well   | Oil V  | Well D                                      | Gas                        | ☐ Dry                       | Other                         | <del></del>                                  |   |   |              |                     |               | Allottee or  | Tribe Name                          |
|  | f Completio  |  | Z N   | _                          | Work Over                   | Deepen                        | ☐ Pi   | lug Back                                      | Diff.   | Resvr.       |                     |               |              |                                     |
|  |  |  | Other                                       | -                          | GED AND                     | -                             | _  |   | _   |              |                     |               | _            | nt Name and N                       |
| Name o   | f Operator   |  |   |                            |                             |                               | 2011   |   | AITIAI  |              |                     |               | BUTTES       |                                     |
|  | •  | 8. GA  | S CON                                       | IPANY L                    | D                           |                               | 'I IN  | ┝║╟   | NTIA  |              |                     |               | ne and We    | ll No.                              |
| 3. Address   |  | - a GA   | 3 COIV                                      | IF ANT L                   | .F .                        |                               | 3a. Ph                                       | one No. (ir                                   | iclude are                                      | ı code)      | NBL                 |               |              |                                     |
|  |  | 00 E 4 9   | et VE                                       | DNAL H                     | TAH 84079                   | Q.                            | 1  | )-781-70                                      |   | ,            | ľ                   | PI Well       |              |                                     |
|  |  |  |   |                            | TAH 84078<br>accordance wi  |                               |  |   | 24  |              | 43-04               |               |              |                                     |
| . Location   | 01 011 (10   | срол. гос.   |   | y                          | ilecor admice ivi           |                               |  | ,   |   |              | 1                   |               | Pool, or E   |                                     |
| t surface  |  |  | S   | WNE 208                    | 0'FNL & 2                   | 125'FEL                       |  |   |   |              |                     |               | BUTTES       |                                     |
| et ton nro   | d. interval re   | enorted he   | elow  |                            |                             |                               |  |   |   |              |                     |               | R., M., or E | Block and<br>EC 30-T9S-R            |
| tt top prot  | u. mitti vai it  | ported be  | 210 **                                      |                            |                             |                               |  |   |   |              |                     | ounty of      |              | 13. St                              |
| t total de   | pth  |  |   |                            |                             |                               |  |   |   |              | UINTA               | λH            |              | UTAI                                |
| 4. Date S  |  |  | 15  | Date T.D.                  | Reached                     |                               |  | te Complet                                    |   |              | 17. E               | levation      | s (DF, RKI   | B, RT, GL)*                         |
| 3/07/0   | 3  |  | 03  | 3/07/03                    |                             |                               |  | D&A   |   | ly to Prod.  | 4882'0              | 3L            |              |                                     |
| 9 Total I  | Depth: M   | <u> </u>   |   | 110                        | Plug Back T.I               | D.: MD                        | PLUC   | GED & A                                       | ADAINDC   | 20. Depth    | Bridge P            | lug Set       | MD           |                                     |
| 8. Total I   |  | /D   | 280'  | 119.                       | I IUE DUCK I.I              | TVD                           | 250'   |   |   | որ. որբերլյ  | Prinke L            | iug oci:      | TVD          |                                     |
| 1. Type l  |  |  |   | ogs Run (Si                | ıbmit copy of               |                               |  |   | 22. Was   | well cored   | ? 💢 No              |               | Yes (Subm    | nit copy)                           |
|  |  |  |   | - '                        | ,                           | •                             |  |   | Was   | DST run?     | X No                |               | Yes (Subm    | • • •                               |
| I/A  |  |  |   |                            |                             |                               |  |   | Dire  | ctional Sur  | vey? 🔼              | No            | Yes (S       | ubmit copy)                         |
| 3. Casing  | g and Liner  | Record (   | Report al                                   | l strings set              | in well)                    |                               |  |   |   |              |                     |               |              |                                     |
| Hole Size  | Size/Grade   | Wt. (#   | /ft.)                                       | Top (MD)                   | Bottom (M                   | (D) Stage Co                  |  | No. of  |   | Slurry V     |                     | Cement T      | Гор*         | Amount Pull                         |
|  |  | <u> </u>   |   |                            | `                           | Der                           | pth  |   | Cement  | (BBL)        |                     |               |              | <del> </del>                        |
| 12 1/4"  | 9 5/8"   | 32.3   | 5#  |                            | 280'                        |                               |  | 11  | 10  |              |                     |               |              |                                     |
|  |  |  |   |                            |                             |                               |  | $\vdash$                                      |   |              |                     |               |              |                                     |
|  |  |  |   |                            |                             |                               |  | <u> </u>                                      |   |              |                     |               |              |                                     |
| 4. Tubing  | g Record   |  |   |                            | , . , <del> , . , . ,</del> |                               |  |   |   |              |                     |               |              |                                     |
| Size   | Depth Se   | et (MD)  | Packer                                      | Depth (MD)                 | Size                        | Depth Se                      | et (MD)                                      | Packer De                                     | pth (MD)  | Siz          | e                   | Depth         | Set (MD)     | Packer Set (                        |
| KI/A   |  |  |   |                            |                             |                               |  |   |   |              |                     |               |              |                                     |
| N/A  |  |  |   |                            |                             | 1                             |  |   |   | 1            |                     |               |              |                                     |
|  |  |  |   |                            | <u> </u>                    |                               |  | <u>L.                                    </u> |   | <u> </u>     |                     |               |              | <u> </u>                            |
|  | cing Interval  |  |   |                            |                             | 26. Perf                      |  |   |   |              |                     |               |              |                                     |
|  | Formatio   |  |   | Тор                        | Bottom                      |                               | oration Forforated                           |   |   | Size         | No. I               | Ioles         | ]            | Perf. Status                        |
| 5. Produc  |  |  |   | Тор                        | Bottom                      |                               |  |   |   | Size         | No. I               | Ioles         | ]            | Perf. Status                        |
| 5. Produc<br>(A)   | Formatio   |  |   | Тор                        | Bottom                      |                               |  |   |   | Size         | No. I               | Ioles         |              | Perf. Status                        |
| 5. Produc  | Formatio   |  |   | Тор                        | Bottom                      |                               |  |   |   | Size         | No. I               | Ioles         |              |                                     |
| 5. Produc<br>(A)<br>(B)<br>(C)   | Formatio<br>N/A  | n  | Cament                                      |                            |                             |                               |  |   |   | Size         | No. I               | Ioles         |              | Perf. Status                        |
| 5. Produc<br>.)<br>.)<br>.)  | Formatio N/A Fracture, Tree  | n<br>eatment, (  | Cement S                                    | Top                        |                             |                               | erforated                                    | Interval                                      | d type of i                                     |              | No. I               | Ioles         | RE           | CEIVE                               |
| 5. Produc<br>.)<br>)   | Formatio N/A Fracture, Tro Depth Inter   | n<br>eatment, (  | Cement S                                    |                            |                             |                               | erforated                                    |   | d type of l                                     |              | No. I               | Holes         | RE           |                                     |
| 5. Produc<br>(A)<br>(B)<br>(C)   | Formatio N/A Fracture, Tree  | n<br>eatment, (  | Cement S                                    |                            |                             |                               | erforated                                    | Interval                                      | d type of I                                     |              | No. F               | Ioles         | RE           | ECEIVE<br>UG 1 2 200                |
| 5. Production (A) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C   | Formatio N/A Fracture, Tro Depth Inter   | n<br>eatment, (  | Cement S                                    |                            |                             |                               | erforated                                    | Interval                                      | d type of I                                     |              | No. F               | Ioles         | RE           | CEIVE                               |
| 5. Produc<br>(A)<br>(B)<br>(C)   | Formatio N/A Fracture, Tro Depth Inter   | n<br>eatment, (  | Cement S                                    |                            |                             |                               | erforated                                    | Interval                                      | d type of I                                     |              | No. F               | Holes         | RE           | ECEIVE<br>UG 1 2 200                |
| 5. Produc<br>A)<br>B)<br>C)<br>O)<br>7. Acid, I  | Formatio N/A Fracture, Tro Depth Inter   | n<br>eatment, (  | Cement S                                    |                            |                             | Pe                            | erforated                                    | Interval Amount an                            |   |              |                     |               | Al DIV. OF   | ECEIVE<br>UG 1 2 200                |
| 5. Production (A) (B) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C   | Fracture, Tro Depth Inter N/A  | eatment, (val  | Test  | queeze, Etc.               | Gas                         | Pe                            | Oil Grav                                     | Amount an                                     | Gas   |              | No. I               |               | Al DIV. OF   | ECEIVE<br>UG 1 2 200                |
| 5. Products  (a)  (b)  (c)  (c)  (d)  (d)  (e)  (e)  (e)  (e)  (e)  (e   | Fracture, Tro Depth Inter N/A  | eatment, (val  |   | queeze, Etc.               | Gas                         | Pe                            | erforated                                    | Amount an                                     |   |              | Production          | n Method      | AL DIV. OF   | CEIVE<br>UG 1 2 200<br>OIL, GAS & 1 |
| 5. Production (A) (B) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C   | Fracture, Tro Depth Inter N/A  ction - Inter Date  | eatment, (val  | Test  | queeze, Etc.               | Gas MCF I                   | Pe                            | Oil Grav                                     | Amount an                                     | Gas   | Material     | Production          | n Method      | AL DIV. OF   | ECEIVE<br>UG 1 2 200                |
| 5. Produces  (a) (b) (c) (c) (c) (c) (d) (d) (d) (d) (d) (d) (d) (d) (d) (d  | Fracture, Tr. Depth Inter N/A  ction - Interv Test Date  Tbg. Press. Flwg.   | eatment, (val  | Test<br>Production                          | on Oil BBL                 | Gas MCF I                   | Pe Pe                         | Oil Grav<br>Corr. Al                         | Amount an                                     | Gas<br>Gravity                                  | Material     | Production          | n Method      | DIV. OF      | CEIVE<br>UG 1 2 200<br>OIL, GAS & 1 |
| 5. Production (A) (B) (B) (B) (B) (B) (B) (B) (B) (B) (B   | Fracture, Tro Depth Inter N/A  Test Date Tog. Press. Flwg. SI  | eatment, Cval  Val A  Hours Tested  Csg. Press.          | Test Productio                              | Oil BBL Oil                | Gas MCF I                   | Water<br>BBL                  | Oil Grav<br>Corr. Al                         | Amount an                                     | Gas<br>Gravity                                  | Material     | Production          | n Method      | AL DIV. OF   | CEIVE<br>UG 1 2 200<br>OIL, GAS & 1 |
| 25. Production (A) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C  | Fracture, Tr. Depth Inter N/A  ction - Inter Test Date  Tbg. Press. Flwg. Sl                                       | eatment, C<br>val A<br>Hours<br>Tested<br>Csg.<br>Press. | Test Production 24 Hr. Rate                 | Oil BBL Oil BBL            | Gas MCF I                   | Water<br>BBL<br>Water<br>BBL  | Oil Grav<br>Corr. Al                         | Amount an                                     | Gas<br>Gravity<br>Well Status                   | Material     | Production PL JGGED | n Method UGGE | DIV. OF      | CEIVE<br>UG 1 2 200<br>OIL, GAS & 1 |
| 25. Production (A) (B) (B) (C) (C) (C) (C) (C) (C) (C) (C) (C) (C  | Fracture, Tr. Depth Inter N/A  Ction - Inter Test Date  Tbg. Press. Flwg. Sl  uction - Inter Test                  | eatment, C val  Val A  Hours Tested  Csg. Press.         | Test Production 24 Hr. Rate                 | on Oil BBL Oil BBL         | Gas MCF I                   | Water<br>BBL                  | Oil Grav<br>Corr. Al                         | Amount an                                     | Gas<br>Gravity<br>Well Status<br>Gas            | Material PLU | Production PL JGGEE | n Method UGGE | DIV. OF      | CEIVE<br>UG 1 2 200<br>OIL, GAS & 1 |
| 25. Produce  A)  B)  C)  O)  7. Acid, I  28. Produce  Date First roduced  Choke  Size  | Fracture, Tr. Depth Inter N/A  ction - Inter Test Date  Tbg. Press. Flwg. Sl                                       | eatment, C<br>val A<br>Hours<br>Tested<br>Csg.<br>Press. | Test Production 24 Hr. Rate                 | on Oil BBL Oil BBL         | Gas MCF I                   | Water<br>BBL<br>Water<br>BBL  | Oil Grav<br>Corr. Al                         | Amount an                                     | Gas<br>Gravity<br>Well Status                   | Material PLU | Production PL JGGEE | n Method UGGE | DIV. OF      | CEIVE<br>UG 1 2 200<br>OIL, GAS & 1 |
| 25. Produced  28. Produced  28. Produced  Choke  Choke  Clark Produced  Choke  Choke | Fracture, Tr. Depth Inter N/A  Ction - Inter Test Date  Tbg. Press. Flwg. Sl  uction - Inter Test                  | eatment, C val  Val A  Hours Tested  Csg. Press.         | Test Production 24 Hr. Rate                 | on Oil BBL Oil BBL Oil     | Gas MCF I                   | Water BBL Water BBL Water BBL | Oil Grav<br>Corr. Al<br>Oil Grav<br>Corr. Al | Amount an                                     | Gas<br>Gravity<br>Well Status<br>Gas            | Material PLU | Production PL JGGED | n Method UGGE | DIV. OF      | CEIVE<br>UG 1 2 200<br>OIL, GAS & 1 |
| 25. Produced  A)  B)  C)  C)  C)  C)  C)  C)  C)  C)  C  | Formation N/A  Fracture, Tr. Depth Interval Test Date  Test Date  Tig. Press. Flwg. Sl action - Interval Test Date | rval A Hours Tested Csg. Press. Tested Hours Tested      | Test Productio  24 Hr. Rate  Test Productii | on Oil BBL Oil BBL Oil BBL | Gas MCF I                   | Water<br>BBL<br>Water<br>BBL  | Oil Grav<br>Corr. Al                         | Amount an                                     | Gas<br>Gravity<br>Well Status<br>Gas<br>Gravity | Material PLU | Production PL JGGEE | n Method UGGE | DIV. OF      | CEIVE<br>UG 1 2 200<br>OIL, GAS & 1 |

|                                    |                            |                          |                                    |              |               |                                  |   |                           | 00/11/02                      |                      |
|------------------------------------|----------------------------|--------------------------|------------------------------------|--------------|---------------|----------------------------------|---|---------------------------|-------------------------------|----------------------|
| 28b. Pro                           | duction - Inte             | rval C                   |                                    |              |               |                                  |   |                           |                               |                      |
| Date First<br>Produced             | Test<br>Date               | Hours<br>Tested          | Test<br>Production                 | Oil<br>BBL   | Gas<br>MCF    | Water<br>BBL                     | Oil Gravity<br>Corr. API                  | Gas Gravity               | Production Method             |                      |
| Choke<br>Size                      | Tbg. Press.<br>Flwg.<br>SI | Csg.<br>Press.           | 24 Hr. Rate                        | Oil<br>BBL   | Gas<br>MCF    | Water<br>BBL                     | Gas : Oil<br>Ratio                        | Well Status               |                               |                      |
|                                    | duction - Inte             |                          |                                    |              | .,            | - 1                              |   |                           |                               |                      |
| Date First<br>Produced             | Test<br>Date               | Hours<br>Tested          | Test<br>Production                 | Oil<br>BBL   | Gas<br>MCF    | Water<br>BBL                     | Oil Gravity<br>Corr. API                  | Gas Gravity               | Production Method             |                      |
| Choke<br>Size                      | Tbg. Press.<br>Flwg.<br>SI | Csg.<br>Press.           | 24 Hr. Rate                        | Oil<br>BBL   | Gas<br>MCF    | Water<br>BBL                     | Gas : Oil<br>Ratio                        | Well Status               |                               |                      |
| •                                  | osition of Ga<br>GED AND   |                          |                                    | ented, etc.) |               |                                  |   | I                         |                               |                      |
| 30. Sum                            | mary of Poro               | us Zones (1              | include Aqu                        | ifers):      |               |                                  |   | 31. Formatio              | on (Log) Markers              |                      |
| tests                              |                            |                          |                                    |              |               |                                  | d all drill-stem<br>shut-in pressures     |                           |                               |                      |
| Fo                                 | rmation                    | Тор                      | Bottom                             |              | Descrip       | otions, Content                  | s, etc.                                   |                           | Name                          | Top<br>Meas. Depth   |
| 32. Add                            | itional remark             | cs (include              | plugging pr                        | ocedure):    |               |                                  |   |                           |                               |                      |
| PLUG.<br>W/SUE<br>33. Circ<br>1. E |                            | & PMP 5 ON OF tachments: | 50 SX CL<br>WELL.<br>gs (1 full se | ASS G 1      | 5.8 PPG<br>2. |                                  | O CUT OFF W                               | T Report                  | UG WELL & RUN & WELD ON DRY N |                      |
| 36. I here                         | eby certify the            | at the foreg             | oing and att                       | ached infor  | mation is cor | nplete and corr                  | rect as determined                        | from all available        | e records (see attached ins   | tructions)*          |
| Name                               | e (please prin             | shel                     | LA UPCI                            | HEGO         |               |                                  | Title                                     | Regulator                 | y Analyst                     |                      |
| Signa                              | ature                      | May                      | <u>L 10</u>                        | MA           | UM)           | N)                               | Date                                      | 8/6/2004                  |                               |                      |
| Title 18 l                         | U.S.C. Section             | 1001 and ous or fra      | Title 43 U.S.                      | C. Section 1 | 212, make it  | a crime for any<br>as to any mat | person knowingly<br>ter within its jurisd | and willfully to niction. | nake to any partment or       | agency of the United |

DIV. OF 0"

## **DIVISION OF OIL, GAS AND MINING**

## **SPUDDING INFORMATION**

| Name of Co      | ompany:                 | WESTPORT   | OIL & G     | AS COMPAN        | Y LP   |  |  |  |  |  |
|-----------------|-------------------------|------------|-------------|------------------|--------|--|--|--|--|--|
| Well Name       | •                       | NBU 436X ( | RIG SKID    | )                |        |  |  |  |  |  |
| Api No <u>:</u> | 43-047-358              | 21         | _Lease Type | e: FEDE          | RAL    |  |  |  |  |  |
| Section 30      | Township_               | 09S Range_ | 21EC        | ounty <u>UIN</u> | ТАН    |  |  |  |  |  |
| Drilling Co     | ontractor               | PETE MART  | IN          | RIG #            | BUCKET |  |  |  |  |  |
| SPUDDI          | ED:                     |            |             |                  |        |  |  |  |  |  |
|                 | Date                    | 08/13/04   |             |                  |        |  |  |  |  |  |
|                 | Time                    | 1:00 PM    |             |                  |        |  |  |  |  |  |
|                 | How                     | DRY        |             |                  |        |  |  |  |  |  |
| Drilling w      | Drilling will commence: |            |             |                  |        |  |  |  |  |  |
| Reported by     | у                       |            |             |                  |        |  |  |  |  |  |
| Telephone       | #                       |            |             |                  |        |  |  |  |  |  |
| Date            | 08/23/2004              | Signed     | (           | СНД              |        |  |  |  |  |  |

STATE OF UTAH DIVISION OF OIL, GAS AND MINERG ENTITY ACTION FORM - FORMS OPERATOR WESTPORT O&G COMPANY LP 1368 SOUTH 1200 EAST **ADDRESS** 

OPERATOR ACCT. NO. N 2115

| 5             | -WIII 1   | ACTION FO             | TAN " FORM O                |                             | VBRNAL                 | ., UTAH 84  | 1078        |         | -           |             |              |                   |          |             |               |
|---------------|-----------|-----------------------|-----------------------------|-----------------------------|------------------------|-------------|-------------|---------|-------------|-------------|--------------|-------------------|----------|-------------|---------------|
| <u>.</u>      | ACTION    | CURRENT               | NEW                         | API NUMBER                  | WELL NAME              | T           |             | WELL LO | OCATION     |             | SPUD         | EFFECTIVE         | 1        |             |               |
| _             | CODE      | ENTITY NO.            | ENTITY NO.                  |                             |                        | QQ          | SC          | TP      | RG          | COUNTY      | DATE         | DATE              |          |             |               |
| V             |           | 99999                 |                             | 43-047-35314                | NBU 1022-11F           | SENW        | 11          | 108     | 22E         | UINTAH      | 8/16/2004    |                   | ۲        |             |               |
|               |           | OMMENTS:              | BUCKET RIG                  | murl                        | )                      |             |             | -       |             |             |              | *                 | ]        |             |               |
|               |           |                       | ON ON 8/16/04               | -                           |                        |             |             |         |             |             |              |                   |          |             |               |
|               | ACTION    | CURRENT               | NEW                         | API NUMBER                  | WELL NAME              | 1           |             | WELLI   | CATION      |             | SPUD         | EFFECTIVE         | ļ        |             |               |
| <b>5</b> .    | CODE      | ENTITY NO.            | ENTRYY NO.                  |                             |                        | QQ          | SC          | TP      | RG          | COUNTY      | DATE         | DATE              | •        |             |               |
| 4357817084    | B         | 99999                 | 2900                        | 43-047-35821                | NBU 436X               | SWNE        | 30          | 98      | 21B         | UINTAH      | 8/13/2004    | 8/31/0            | <b>!</b> |             | (T            |
| ည်            |           | OMMENTS:              |                             | INSMVD                      | Status still"N         | EW"         | 11. N       | itro    | t 10        | seed yet    |              |                   | ĺ        |             | ĭ             |
|               | SPUD W    | BLL LOCATION          | BUCKET RIG<br>ON ON 8/13/04 | AT I PM.                    |                        | 4           | Sec.        | W 700   | , , , , , , | The same of | ER 8/18/1    | D4                | EIVED    | 2004        | GAS & MINING  |
| 2             | ACTION    | CURRENT<br>ENTITY NO. | NEW<br>ENTITY NO.           | API NUMBER                  | WELL NAME              |             |             |         | CATION      |             | SPUD         | EFFECTIVE         | >        | 7           | \S            |
| 쯢             |           | Built No.             | ENTRY NO.                   |                             | <del></del>            | QQ          | SC          | TP      | RG          | COUNTY      | DATE         | DATE              | <u> </u> | <del></del> | <u></u>       |
|               | WG 1 3 CC | 99999<br>OMMENTS:     | 2900                        | 43-047-35146                | NBU 1022-11J           | NWSE        | 11          | 108     | 22E         | UINTAH      | 8/15/2004    | 8/18/04           | REC      | AUG         | DIV. OF OIL,  |
|               |           |                       | BUCKET RIG                  | mur                         | D                      |             |             |         |             |             |              |                   | <b>E</b> |             | 0             |
|               |           |                       |                             | AT 1200 HRS.                |                        |             |             |         |             |             |              |                   |          |             | á             |
| Z             | ACTION    | CURRENT               | NEW                         | API NUMBER                  | WELL NAME              | · · · · · · |             | WELL    | CATION      |             | SPUD         | EFFECTIVE         | -        |             |               |
| ≘_            | CODE      | ENTITY NO.            | ENTITY NO.                  |                             |                        | QQ          | SC          | TP      | RG          | COUNTY      | DATE         | DATE              |          |             |               |
| PRODUCTION    |           | 99999                 |                             | 43-047-3515)                | NBU 1022-11I           | NESĖ        | 11          | 108     | 22E         | UINTAH      | 8/17/2004    |                   | K        |             |               |
| 丢             |           | DMMENTS:              | N IOVERN DIG                | mUK                         | 20                     |             |             |         |             |             |              |                   | ľ        |             |               |
| $\overline{}$ |           |                       | BUCKET RIG<br>DN ON 8/17/04 |                             |                        |             |             |         |             |             |              |                   |          |             |               |
| Æ             | ACTION    | CURRENT               | NEW NEW                     | API NUMBER                  | WELL NAME              | 1           |             | WELL LO | CATION      |             | 0747         |                   |          |             |               |
| ᠴ             | CODE      | ENTITY NO.            | ENTITY NO.                  |                             | THE COURT OF MANAGE    | ao T        | SC          | TP      | RG          | COUNTY      | SPUD<br>Date | EFFECTIVE<br>DATE |          |             |               |
|               | 1         |                       |                             |                             |                        |             |             |         | .,,         | 9991111     | DAIL         | DATE              |          |             |               |
| Æ             |           | 2011 054 156          |                             |                             |                        | <u> </u>    |             |         |             | L           |              |                   |          |             | d             |
| U8: 12        | MHTT 2 CC | DMMENTS:              |                             |                             |                        |             |             |         |             |             |              | ******            | 2 ا      | <b>a</b> -  | . 3           |
| 33            |           |                       |                             |                             |                        |             |             |         |             |             |              |                   | 9        |             | 3             |
| 1             | ACTION CO | ONES (See inst        | ructions on back            | of from)                    |                        | <del></del> |             |         |             | 77          |              |                   |          | AMENTAGE    | GAS & MINIMIG |
| ⊒             |           |                       |                             | (single well only)          | 1                      | 10-         |             | 10f b   |             | hill        | h-le         | ·                 | £        | <u> </u>    | Ź             |
| <b>5</b>      |           |                       | existing entity (gr         |                             | Post-it® Fax Note 7671 | Date        | P           | ages >  |             | Signature   | your         | 70                | , X      | 3 E         |               |
| -Z004         | C-F       | Re-assign well fr     | om one existing             | entity to another exist     | nd To ELLENE RUCCE!    | From SHE    | 71A U       | action  | in          | эйните      |              | , -               | Ħ        | 19          |               |
| <u>_</u>      | D-F       | Ro-assign well fo     | om one existing o           | entity to a new entity      | Co/Dept. //TWOM        | Cq/ Jest    |             | VIKIEL  |             | REGULATORY  | ANAIVCT      | 08/17/04          | E        | E 🔻         | 8             |
| H05           | E-0       | Other (explain in     | comments sectio             | on)                         | Phone (991) 538-5336   | Phone # @3  |             | 7024    |             | File        |              | Date              |          | _           |               |
|               |           | COMMENT se            | ction to explain w          | <b>uhy each Action Code</b> | YM C-114               |             |             | 1-709   | <u>_</u>    |             |              |                   |          |             |               |
|               | (3/89)    |                       |                             |                             | (801) 359-3940         | 43          | <u>) /8</u> | 1-109   | 7           | ³hone No.   | (435) 78     | 1-7024            |          | -           |               |



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE Lieutenant Governor

August 23, 2004

Westport Oil & Gas Company 1368 South 1200 East Vernal, UT 84078

Re:

Natural Buttes Unit 436X Well, 2076' FNL, 2118' FEL, SW NE, Sec. 30, T. 9 South, R. 21 East, Uintah County, Utah

#### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35821.

Sincerely,

John R. Baza

Associate Director

pab Enclosures

cc:

**Uintah County Assessor** 

Bureau of Land Management, Vernal District Office



| Operator:          | Westport Oil & Gas Company |                    |             |  |  |  |  |
|--------------------|----------------------------|--------------------|-------------|--|--|--|--|
| Well Name & Number | Natural Buttes Unit 436X   |                    |             |  |  |  |  |
| API Number:        | 43-047-3                   | 35821              |             |  |  |  |  |
| Lease:             | U-0581                     |                    |             |  |  |  |  |
| Location: SW NE    | <b>Sec.</b> 30             | <b>T.</b> 9 South_ | R. 21 East_ |  |  |  |  |

## **Conditions of Approval**

#### 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

## 2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

• Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

## 3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED             |
|---------------------------|
| OMB NO. 1004-0135         |
| Expires: November 30, 200 |

| SUNDRY Do not use this  | Lease Serial No.     U-0581     If Indian, Allottee or Tribe Name      If Unit or CA/Agreement, Name and/or No.     NATURAL BUTTES |   |                        |  |  |                      |  |
|---|--|---|------------------------|--|--|----------------------|--|
| SUBMIT IN TRI   |  |   |                        |  |  |                      |  |
|   |  |   |                        |  | 8. Well Name and No.   | IES                  |  |
| 1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Oth   | ner  |   |                        |  | NBU 436X ( A)  | G SKID)              |  |
| Name of Operator     WESTPORT OIL & GAS COM   | Contact:   | SHEILA UPO<br>E-Mail: supche              | HEGO<br>go@westportres | ourcescorp.cor                               | 9. API Well No.  |                      |  |
| 3a. Address<br>1368 SOUTH 1200 EAST<br>VERNAL, UT 84078   |  | 3b. Phone No<br>Ph: 435.78<br>Fx: 435.781 |                        | e)   | 10. Field and Pool, or<br>NATURAL BUT                              |                      |  |
| 4. Location of Well (Footage, Sec., T   | ., R., M., or Survey Description)  | )   |                        | <del></del>                                  | 11. County or Parish, a  | and State            |  |
| Sec 30 T9S R21E SWNE 207  | 6FNL 2118FEL   |   |                        |  | UINTAH COUN  | TY, UT               |  |
| 12. CHECK APPI  | ROPRIATE BOX(ES) TO  | ) INDICATE                                | NATURE OF              | NOTICE, RI                                   | EPORT, OR OTHEI  | R DATA               |  |
| TYPE OF SUBMISSION  |  |   | ТҮРЕ С                 | F ACTION                                     |  |                      |  |
|   | ☐ Acidize  | ☐ Dee                                     | pen                    | ☐ Product                                    | ion (Start/Resume)   | ☐ Water Shut-Off     |  |
| ☐ Notice of Intent  | ☐ Alter Casing   | ☐ Frac                                    | ture Treat             | ☐ Reclam                                     | ation  | □ Well Integrity     |  |
| Subsequent Report     ■   | ☐ Casing Repair  | □ Nev                                     | / Construction         | ☐ Recomp                                     | olete  | Other                |  |
| ☐ Final Abandonment Notice  | ☐ Change Plans   | Plug                                      | and Abandon            | ☐ Tempor                                     | arily Abandon  | Well Spud            |  |
| _   | Convert to Injection   | Plug                                      | Back                   | ☐ Water I                                    | Disposal   |                      |  |
| following completion of the involved testing has been completed. Final Al determined that the site is ready for f MIRU BILL MARTIN DRILLIN CSG. CMT W/235 SX CLASTOP OUT #1: W/150 SX CLAPPG 1.18 YIELD.  SPUD WELL LOCATION ON | bandonment Notices shall be file<br>inal inspection.)<br>IG RIG #4. DRILLED 12<br>S G @11.0 PPG 3.82 YIEI<br>SS G @15.6 PPG @15.6  | ed only after all  1/4" SURFAC            | CE HOLE TO 25          | ding reclamatio<br>560'. RAN 9<br>LASS G @15 | n, have been completed, a<br>5/8" 32.3# H-40<br>5.6 PPG 1.18 YIELD | and the operator has |  |
| 14. I hereby certify that the foregoing is  | s true and correct. Electronic Submission # For WESTPORT C   |   |                        |  |  |                      |  |
| Name (Printed/Typed) SHEILA U   | JPCHEGO _  |   | Title REGU             | LATORY AN                                    | ALYST  |                      |  |
| Signature Signature   | Secretarission Mill  | 450                                       | Date 09/07/            | 2004   |  |                      |  |
|   | THIS SPACE FO  | OR FEDERA                                 | AL OR STATE            | OFFICE U                                     | SE   |                      |  |
| Approved By   |  |   | Title                  |  |  | Date                 |  |
| Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.  | uitable title to those rights in the   | not warrant or<br>e subject lease         |                        |  |  |                      |  |
| Title 18 U.S.C. Section 1001 and Title 43   | U.S.C. Section 1212, make it a   | crime for any p                           | erson knowingly an     | nd willfully to m                            | ake to any de all meat o   | ag 1994 f the United |  |

Form 3160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

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| Do not use this  | NOTICES AND REPORT<br>s form for proposals to di<br>i. Use form 3160-3 (APD) | rill or to re-enter an  |   | U-0581  6. If Indian, Allottee or Tribe Name |  |  |
|--|--|---|---|--|--|--|
| SUBMIT IN TRII   | 7. If Unit or CA/Agr<br>NATURAL BU   | 7. If Unit or CA/Agreement, Name and/or No. NATURAL BUTTES              |   |  |  |  |
| <ol> <li>Type of Well</li> <li>☐ Oil Well</li> <li>☐ Oth</li> </ol>  | ner  |   | 8. Well Name and No<br>NBU 436X                     | ).   |  |  |
| 2. Name of Operator<br>WESTPORT OIL & GAS COM  | Contact: Sl  | HEILA UPCHEGO<br>Mail: supchego@westportres                             | 9. API Well No.<br>ourcescorp.com 43-047-35821      |  |  |  |
| 3a. Address<br>1368 SOUTH 1200 EAST<br>VERNAL, UT 84078  | F  | 8b. Phone No. (include area cod<br>Ph: 435.781.7024<br>Fx: 435.781.7094 | e) 10. Field and Pool, o<br>NATURAL BU              |  |  |  |
| 4. Location of Well (Footage, Sec., T  |  |   | 11. County or Parish                                |  |  |  |
| Sec 30 T9S R21E SWNE 207   | 6FNL 2118FEL   |   | UINTAH COUI   | NIY, UI                                      |  |  |
| 12. CHECK APPI   | ROPRIATE BOX(ES) TO I  | NDICATE NATURE OF   | NOTICE, REPORT, OR OTHE                             | ER DATA                                      |  |  |
| TYPE OF SUBMISSION   |  | ТҮРЕ (  | OF ACTION   |  |  |  |
| ☐ Notice of Intent   | ☐ Acidize  | ☐ Deepen  | ☐ Production (Start/Resume)                         | ☐ Water Shut-Off                             |  |  |
|  | ☐ Alter Casing   | ☐ Fracture Treat  | ☐ Reclamation                                       | ☐ Well Integrity                             |  |  |
| ■ Subsequent Report  | ☐ Casing Repair  | ☐ New Construction  | Recomplete  |  |  |  |
| ☐ Final Abandonment Notice   | ☐ Change Plans ☐ Convert to Injection  | ☐ Plug and Abandon☐ Plug Back☐  | ☐ Temporarily Abandon ☐ Water Disposal              | • .  |  |  |
| 3.32 YIELD. LEAD CMT W/6<br>YIELD. CMT TO SURFACE.   | 05 SX @12.0 PPG 2.37 YII   | 2" 11.6# I-80 CSG. 20 SX<br>ELD. TAILED W/1790 SX                       | SCAVENGER CMT @11.0 PPG<br>50/50 POZ @14.3 PPG 1.31 |  |  |  |
| RELEASED CAZA 83 RIG O   | N 9/24/04 AT 1100 HRS.   |   | 112021  | VLD  |  |  |
|  |  |   | OCT 0 5   | 2004   |  |  |
|  |  |   | DIV. OF OIL, GA                                     | S & MINING                                   |  |  |
| 14. I hereby certify that the foregoing i  | Flactronic Submission #3   | 6786 verified by the BLM W<br>L & GAS COMPANY L.P, se                   | ell Information System<br>ent to the Vernal         |  |  |  |
| Name (Printed/Typed) SHEILA U  | JPCHEGO  | Title REGU  | JLATORY ANALYST                                     |  |  |  |
| Signature Mile Aprile  | Submassign ( Mel   | Date 09/28  | 3/2004  |  |  |  |
|  | THIS SPACE FOI   | R FEDERAL OR STAT   | E OFFICE USE  |  |  |  |
| Approved By  |  | Title   |   | Date   |  |  |
| Conditions of approval, if any, are attacherify that the applicant holds legal or echich would entitle the applicant to cond | initable title to those rights in the s                                      | ot warrant or   |   |  |  |  |
|  | SUSC Section 1212 make it a c  | rime for any person knowingly a o any matter within its jurisdiction    | and willfully to make to any department             | or agency of the United                      |  |  |

Form 3160-5 (August 1999)

## U' TED STATES DEPARTM T OF THE INTERIOR BUREAU OF LAND MANAGEMENT **DEPARTM**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

| 5. | Lease Serial No. |
|----|------------------|
|    | UTU0581          |

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| v | 4 | ι |

|   | NOTICES AND REPO  |   |  |                        | 0100561                                  |                      |
|---|---|---|--|------------------------|--|----------------------|
| Do not use this abandoned well  | 6. If Indian, Allottee or                                     | Tribe Name                              |  |                        |  |                      |
| SUBMIT IN TRIE  | 7. If Unit or CA/Agreement, Name and/<br>UTU63047A            |   |  |                        |  |                      |
| 1. Type of Well   | ·   |   |  |                        | 8. Well Name and No.<br>NBU 436X         |                      |
| Oil Well Gas Well Oth   |   | CHEIL A LIDE                            | UEGO:  |                        | 9. API Well No.                          |                      |
| <ol> <li>Name of Operator<br/>WESTPORT OIL &amp; GAS COM</li> </ol>   | PANY, LP  | SHEILA UPC<br>E-Mail: SUPCH             | EGO@KMG.CO                                   | М                      | 43-047-35821                             |                      |
| 3a. Address<br>1368 SOUTH 1200 EAST<br>VERNAL, UT 84078   |   | 3b. Phone No.<br>Ph: 435-78             | (include area code<br>1-7024                 | ) .                    | 10. Field and Pool, or E<br>NATURAL BUTT | xploratory<br>ES     |
| 4. Location of Well (Footage, Sec., T.  | , R., M., or Survey Description                               | n)                                      | ,  |                        | 11. County or Parish, ar                 | nd State             |
| Sec 30 T9S R21E SWNE 207  | 6FNL 2118FEL  |   |  |                        | UINTAH COUNT                             | Y, UT                |
| 12. CHECK APPR  | OPRIATE BOX(ES) TO  | ) INDICATE                              | NATURE OF 1                                  | NOTICE, R              | L<br>EPORT, OR OTHER                     | DATA                 |
| TYPE OF SUBMISSION  |   |   | TYPE O                                       | F ACTION               | 40.00                                    |                      |
|   | Acidize   | □ Deep                                  | en   | ☐ Produc               | tion (Start/Resume)                      | ☐ Water Shut-Off     |
| ☐ Notice of Intent  | Alter Casing  | _                                       | ure Treat                                    | Reclam                 |  | ☐ Well Integrity     |
| Subsequent Report   | Casing Repair   | _                                       | Construction                                 | Recom                  |  | Other                |
| Final Abandonment Notice  | Change Plans  |   | and Abandon                                  | _                      | rarily Abandon                           | Production Start-up  |
|   | Convert to Injection  | ☐ Plug                                  |  | ☐ Water ]              |  |                      |
| THE SUBJECT WELL LOCAT  | TION WAS PLACED ON I  | PRODUCTION                              | N ON 10/16/04                                | AT 8 AM.               |  |                      |
| PLEASE REFER TO THE AT  | FACHED CHRONOLOGI   | CAL WELL H                              | STORY.                                       |                        | DECE<br>Noct 20                          |                      |
|   |   |   |  |                        | DIV OF OIL, GA                           | S & IMMING           |
| 14. Thereby certify that the foregoing is   | true and correct. Electronic Submission a                     | #50138 verified<br>OIL & GAS CO         | by the BLM We                                | I Information          | n System<br>aal                          |                      |
| Name (Printed/Typed) , SHEILA U   | PCHEGO  |   | Title OPERA                                  | ATIONS                 |  |                      |
| Signature Signature   | tankon  |   | Date 10/18/2                                 | 2004                   |  |                      |
|   | THIS SPACE FO   | OR FEDERA                               | L OR STATE                                   | OFFICE U               | ISE                                      |                      |
| A   | -   |   | Title  |                        |  | Date                 |
| Approved By   | ad Approval of this nation do                                 | es not warrant or                       | 1 11110                                      |                        | <u> </u>                                 |                      |
| conditions of approval, if any, are attache<br>ertify that the applicant holds legal or eq<br>which would entitle the applicant to cond | uitable title to those rights in t<br>uct operations thereon. | he subject lease                        | Office                                       |                        |  |                      |
| Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent  | U.S.C. Section 1212, make it statements or representations a  | a crime for any p<br>is to any matter w | erson knowingly ar<br>ithin its jurisdiction | d willfully to 1<br>1. | make to any department or                | agency of the United |

#### WESTPORT OIL & GAS COMPANY, LP

#### CHRONOLOGICAL HISTORY

#### **NBU 436X**

UINTAH COUNTY, UT

WI: 100%

PBTD: PERFS:

CSG:

Spud Date:

AFE DESCR., AFE: 803033D

FORMATION: CWC(M\$):

DRILLING REPORT:

Uintah Co., UT WI: 100%

AFE: 803033D

ATD: 6,900'

Target pay: Wasatch Building location. 5% complete. 2/19/03 Building location. 20% complete. 2/20/03 Building location. 40% complete. 2/21/03 Building location. 60% complete. 2/24/03 Building location. 65% complete. 2/25/03 Building location. 65% complete. 2/26/03 Building location. 65% complete. 2/27/03 Building location. 75% complete. 2/28/03

3/3/03 Building location. 80% complete.

3/4/03 Building location. 90% complete.

3/5/03 Building location. 90% complete.

3/6/03 Building location. 90% complete.

3/7/03 Building location. 90% complete.

3/10/03 SW/NE S30-9S-21E Rig: Ski Drilling air rig CSG: 9 5/8" @ 275'

TD: 280' MW: SD: DSS: 0

Spudded @ 0800 3/7/03. Drilled 12 1/4" hole to 280'. Ran 9 5/8" csg. Cmt w/BJ, circ to surf, hole stayed full. Notified BLM & UDOGM, no witnesses. WORT. <u>Drop</u>

from report until rotary spud.

8/16/04 14" @ 40' Set cond. Drill R & M hole Caza 83

|   | `       | <u> </u>  |  |
|---|---------|---|--|
| , | 8/17/04 | 14" @ 40'   | Set cond. Drill R & M hole Caza 83   |
|   | 8/18/04 | 14" @ 40'   | WOAR Caza 83   |
|   | 8/19/04 | 14" @ 40'   | WOAR Caza 83   |
|   | 8/20/04 | 14" @ 40'   | WOAR Caza 83   |
|   | 8/23/04 | 8/21/04 14" @ 40'   | Spud w/Air Rig. DA @ 1640' Caza 83   |
|   | 8/24/04 | 8/21/04 14" @ 40'   | Drill to 2560'. Caza 83  |
|   | 8/25/04 | 8/21/04 9 5/8" @ 2531                                       | Set 9 5/8" csg @ 2531' WORT Caza 83  |
|   | 8/26/04 | 8/21/04 9 5/8" @ 2531                                       | Set 9 5/8" csg @ 2531' WORT Caza 83  |
|   | 8/27/04 | 8/21/04 9 5/8" @ 2531                                       | Set 9 5/8" csg @ 2531' WORT Caza 83  |
|   | 8/30/04 | 8/21/04 9 5/8" @ 2531                                       | Set 9 5/8" csg @ 2531' WORT Caza 83  |
|   | 8/31/04 | 8/21/04 9 5/8" @ 2531                                       | Set 9 5/8" csg @ 2531' WORT Caza 83  |
|   | 9/1/04  | 8/21/04 9 5/8" @ 2531                                       | Set 9 5/8" csg @ 2531' WORT Caza 83  |
|   | 9/2/04  | 8/21/04 9 5/8" @ 2531                                       | Set 9 5/8" csg @ 2531' WORT Caza 83  |
|   | 9/3/04  | 8/21/04 9 5/8" @ 2531                                       | Set 9 5/8" csg @ 2531' WORT Caza 83  |
|   | 9/7/04  | 8/21/04 9 5/8" @ 2531<br>TD: 3085'                          | Set 9 5/8" csg @ 2531' WORT Caza 83<br>Csg. 9 5/8" @ 2531' MW: 10.1 SD: 9/06/04 DSS: 1   |
|   |         | MIRU. Test BOPE. I<br>Circulate through cho<br>report time. | PU BHA and DP. Drill f/ 2560'-2919'. Hit kicker sand at 2919'. oke. Pump brine to kill well and mud up. Drill f/ 2919'-3085'. DA @ |
|   | 9/8/04  | TD: 3975' Csg.<br>Drill from 3085'-3975                     | 9 5/8" @ 2531' MW: 10.4 SD: 9/06/04 DSS: 2 '. DA @ report time.  |
|   | 9/9/04  | TD: 4675' Csg.<br>Drill from 3975'-4675                     | 9 5/8" @ 2531' MW: 10.3 SD: 9/06/04 DSS: 3   |
|   | 9/10/04 | TD: 5220' Csg.<br>Drill from 4675'-5220                     | 9 5/8" @ 2531' MW: 10.1 SD: 9/06/04 DSS: 4 '. DA @ report time.  |
|   | 9/13/04 | TD: 6825' Csg.<br>Drill from 5220'-6825                     | 9 5/8" @ 2531' MW: 9.9 SD: 9/06/04 DSS: 7 '. TFNB and MM. Wash 30' to btm @ report time.   |
|   | 9/14/04 | TD: 7480'' Csg.<br>Drill from 6825'-7480                    | 9 5/8" @ 2531' MW: 10.1 SD: 9/06/04 DSS: 8 '. DA @ report time.  |
|   | 9/15/04 | TD: 7965' Csg.<br>Drill from 7480'-7965                     | 9 5/8" @ 2531' MW: 10.2 SD: 9/06/04 DSS: 9 5'. DA @ report time.   |

- 9/16/04 TD: 8455' Csg. 9 5/8" @ 2531' MW: 10.7 SD: 9/06/04 DSS: 10 Drill from 7965'-8455'. Raise mud weight from 10.3 to 10.7 to control sloughing shale and gas, DA @ report time w 15' flare.
- 9/17/04 TD: 8625' Csg. 9 5/8" @ 2531' MW: 11.9 SD: 9/06/04 DSS: 11
  Drill from 8455'-8520'. TFNB and MM. Drill to 8625'. Took 50 bbl gain. Shut in well.
  Build kill mud raising mud weight from 10.7 to 11.9 @ report time.
- 9/20/04 TD: 9510' Csg. 9 5/8" @ 2531' MW: 12.6 SD: 9/06/04 DSS: 14 Build and pump 12.3 ppg kill mud. Wash and ream f/8527'-8625'. Drill from 8625'-9510'. DA @ report time.
- 9/21/04 TD: 9840' Csg. 9 5/8" @ 2531' MW: 12.6 SD: 9/06/04 DSS: 15 Drill from 9510'-9665'. Work on mud pumps. Drill to 9840'. DA @ report time.
- 9/22/04 TD: 9965' Csg. 9 5/8" @ 2531' MW: 12.6 SD: 9/06/04 DSS: 16 Drill to 9965' TD. Short Trip 20 stds. CCH and POOH for logs. Run triple combo. TIH and attempt to break circulation. Had partial returns then no returns. Mix LCM pill @ report time.
- 9/23/04 TD: 9965' Csg. 9 5/8" @ 2531' MW: 12.6 SD: 9/06/04 DSS: 16
  Pull 10 stds. Build volume and attempt to circulate with no success. POOH to 5000' and circulate and condition mud. Stage back in hole conditioning mud. Wash and ream tight spot f/7919'-7994'. FIH and circulate and condition hole. Pump slug and POOH laying down drill string @ report time.
- 9/24/04 TD: 9965' Csg. 9 5/8" @ 2531' MW: 12.6 SD: 9/06/04 DSS: 18
  Finish POOH laying down drill string. Run and cement 4 ½" Production Casing. Set slips and ND BOPE. Clean mud tanks @ report time.
- 9/27/04 TD: 9965' Csg. 9 5/8" @ 2531' MW: 12.6 SD: 9/06/04 DSS: 19 Released rig @ 1100 hrs on 9/24/04. Moved rig to NBU 921-31C on 9/25/04.
- PROG: 7:00 AM (DAY 1) HELD SAFETY MEETING. PU TBG. NOTE: MIRU NIGHT BEFORE. NDWH, NUBOP, RU FLOOR & TBG EQUIPMENT. PU & RIH W/3-7/8" BIT & NEW 2-3/8" J-55 TBG. (SLM) TBG WAS DRIFTED. TAG PBTD @ 9919'. CIRC WL CLEAN W/120 BBLS 2% KCL. 5:00 PM SWI- SDFN.
- PROG: 7:00 AM RIG CREW HELD SAFETY MEETING, EOT @ 9919' POOH STANDING BACK 151 STANDS 1 JT RU CUTTERS WIRELINE SERVICE RIH W/LOGGING EQUIP TO 4000' POOH CHANGED OUT EQUIP, RIH TO 9885', RUN CBL LOG FROM 9884' TO TOP OF CEMENT @ 300', RU DOUBLE JACK TESTING TESTED BOPS & CSG @ 7500#, RIH W/3-3/8" GUNS W/23 GRAM CHARGES 0.35 HOLES TO 9771' 9776', 9622' 9626' 9512' 9517', 9448' 9451' (4SPF) 68 HOLES. WL BEGIN TO BLOW POOH W/GUNS TO 2410' GUN HUNG UP TRY TO WORK GUNS FREE PARTED WIRELINE POOH SIW, BUILD PRESS TO 4500#, OPEN WL UP ON A 20 CHK, 7:00 PM TURN WL OVER TO FLOWBACK CREW, SDFD.

WELL WENT ON SALES. 10/16/04, 8:00 AM. 1400 MCF, 17/64 CHK, SICP: NONE, FTP: 2200#, 0 BW, FINAL REPORT FOR COMPLETION.

#### ON SALES

10/16/04: 2016 MCF, 0 BC, 2 BW, TP: NO TBG, CP: 1783#, 22/64 CHK, 24 HRS, LP: 337#.

Form 3160-4 (August 1999)

## UNI D STATES DEPARTMEN OF THE INTERIOR BUREAU OF LAND MANAGEMENT

| FORM APPROVED |            |       |      |    |  |  |  |  |  |
|---------------|------------|-------|------|----|--|--|--|--|--|
| OMB           | NO.        | 1004- | -013 | 37 |  |  |  |  |  |
|               | <b>N</b> T | 1     | 20   | 20 |  |  |  |  |  |

Expires: November 30, 2000

5. Lease Serial No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| 6 T T              | VVEL                              | L COIVI                                | FLETIO           |                | LOOMII L       | LIIONIK        | 0111               | AND L              |                |                         | UTU-058                                       | 31              |   |
|--------------------|-----------------------------------|--|------------------|----------------|----------------|----------------|--------------------|--------------------|----------------|-------------------------|---|-----------------|---|
| a. Type of         | Well                              | Oil W                                  | ell 🔀 (          | Gas            | ☐ Dry          | Other          |                    |                    |                |                         | 6. If Ind                                     | ian, Allottee o | or Tribe Name                           |
|                    | Completion:                       | _                                      | New              | <b>□</b> v     | Vork Over      | Deepen Deepen  | ☐ Plu              | ug Back            | Diff.          | Resvr.                  |   | G4 4            |   |
|                    |                                   |  | Other            |                |                |                |                    |                    |                |                         | 7. Unit o                                     |                 | nent Name and No.                       |
| . Name of          | Operator                          |  |                  |                |                |                |                    |                    | ,              |                         |   | Name and W      | ell No.                                 |
| NESTPO             | ORT OIL                           | & GAS                                  | COMPA            | ANY L.P        |                |                |                    |                    |                |                         | NBU 4   |                 |   |
| . Address          |                                   |  |                  |                |                |                | 3a. Pho            | one No. (in        | iclude area    | code)                   | 9. API V                                      | Well No.        |   |
|                    |                                   |  |                  |                | 4H 84078       |                |                    | <u>-781-70</u>     | 24             |                         | 43-047-3                                      | 35821           |   |
| Location           | of Well (Re                       | port locat                             | ions clearl      | y and in ac    | cordance wi    | th Federal req | uiremeni           | ts)*               |                |                         | 10. Field                                     | and Pool, or    | Exploratory                             |
| At surface         |                                   |  | 1W2              | NE 2076        | FNL & 2        | 118'FEL        |                    |                    |                |                         | NATURA  | AL BUTTE        | S                                       |
|                    | • . •                             | 11 . 1                                 |                  |                |                |                |                    |                    |                |                         |   | T., R., M., or  | Block and SEC 30-T9S-21E                |
| At top prod.       | interval rep                      | orted belo                             | ow               |                |                |                |                    |                    |                |                         |   | nty or Parish   | 13. State                               |
| At total dep       | th                                |  |                  |                |                |                |                    |                    |                |                         | UINTAH  |                 | UTAH                                    |
| 4. Date Sp         |                                   |  | 15. D            | ate T.D. Re    | ached          |                |                    | e Complet          | ed<br>N Base   | les to Deod             | 17. Elev                                      | ations (DF, RI  | KB, RT, GL)*                            |
| 08/13/04           |                                   |  | 09/2             | 2/04           |                |                | 10/16              | D&A<br>8/04        | X Read         | iy to Prod.             | 4882'GL                                       |                 |   |
| 18. Total D        | epth: MD                          | )                                      | 9965'            | 19. P          | ug Back T.I    | D.: MD         | 9919               |                    |                | 20. Depth               | Bridge Plug                                   |                 |   |
|                    | TV                                | D                                      |                  |                |                | TVD            |                    |                    |                |                         | M No  | TVD  Yes (Sub   | amit aanu)                              |
| 21. Type E         | lectric & Ot                      | her Mech                               | anical Logs      | s Run (Sub     | mit copy of    | each)          |                    |                    | 22. Was<br>Was | well cored?<br>DST run? |   | Yes (Sub        |   |
| CBL-CC             | I_GR                              |  |                  |                |                |                |                    |                    |                |                         | vey? 🔼 No                                     |                 | (Submit copy)                           |
|                    | and Liner R                       | ecord (Re                              | eport all st     | rings set in   | well)          |                |                    |                    | 1              |                         |   |                 |   |
|                    | Size/Grade                        | Wt. (#/f                               |                  | p (MD)         | Bottom (M      | (D) Stage Ce   |                    |                    | Sks. &         | Slurry Vo               | I Cen   | nent Top*       | Amount Pulled                           |
|                    |                                   |  |                  |                | 2560'          | Dep            | oth                |                    | Cement         | (BBL)                   |   |                 |   |
| 12 1/4"<br>7 7/8"  | 9 5/8"<br>4 1/2"                  | 32.3 <del>/</del><br>11.6 <del>/</del> |                  |                | 9965'          |                |                    |                    | 5 SX           |                         |   |                 |   |
| 1 170              | 7 1/2                             | 11.07                                  | <u> </u>         |                | - 5555         |                |                    |                    |                |                         |   |                 |   |
|                    |                                   |  |                  |                |                |                |                    |                    |                |                         |   |                 |   |
| 24. Tubing         |                                   | · (MD)                                 | Packer De        | -th (MD)       | Size           | Depth Se       | et (MD)            | Packer De          | epth (MD)      | Siz                     | e Ir  | Depth Set (MI   | ) Packer Set (MD)                       |
| Size 2 3/8"        | Depth Se<br>920                   | . ` /                                  | Packer De        | pin (MD)       | Size           | Depui se       | et (MD)            | T acker D          | cpui (MD)      | 312                     | <u> </u>                                      | septii bet (inz | ) Tucker Set (M2)                       |
| 2 0/0              | 020                               |  |                  |                |                |                |                    |                    |                |                         |   |                 |   |
| 25. Produc         | ing Interval                      | S                                      |                  |                |                | 26. Perf       | oration F          | Record             |                |                         |   | <del></del>     |   |
|                    | Formation                         |  |                  | Тор            | Bottom         |                | rforated           |                    |                | Size                    | No. Hol                                       | es              | Perf. Status                            |
| 1.1)               | WASATO                            |  |                  | 5519'          | 7602           |                | 5519'-7            |                    |                | 0.34<br>0.35            | 152<br>136                                    |                 | OPEN OPEN                               |
|                    | ESAVEF<br>ESAVEF                  |  |                  | 3026'<br>9448' | 9310'<br>9776' |                | 3026'-9<br>9448'-9 |                    |                | 0.35                    | 68  |                 | OPEN                                    |
| C) M<br>D)         | ESAVEI                            | <u> </u>                               | <del>-   `</del> | 7770           | 3770           |                | <u> </u>           | 77.70              |                |                         |   |                 |   |
|                    | racture, Tre                      | atment, C                              | ement Squ        | eeze, Etc.     |                |                |                    |                    |                |                         |   | DEO             |   |
|                    | Depth Inter                       |  |                  |                |                |                |                    |                    | nd type of     |                         |   | HEU             | EIVED                                   |
|                    | 5519'-760                         |  | PMI              | 3806 E         | BLS LIG        | HTNING 1       | 7 GEL              | <u>&amp; 560,5</u> | 535# 20/       | 40 MES                  | <u>H</u>                                      | NOV 2           | 6 2004                                  |
|                    | 3026'-93 <sup>.</sup><br>9448'-97 |  |                  |                |                | HTNING 2       | 0 GEL              | & 906,7            | 706# 20/       | 40 MES                  | П   | 110 7 2         | . U ZUUT                                |
|                    | 9448 -97                          | 76                                     | - IPER           | RF ONL         |                |                |                    |                    |                |                         | D   | IV. OF OIL.     | GAS & MINING                            |
| 28. Produc         | tion - Interv                     | al A                                   |                  |                |                | "-"            |                    |                    |                |                         |   |                 | =:                                      |
|                    | Test                              | Hours                                  | Test             | Oil            | Gas            | Water          | Oil Gra            | -                  | Gas<br>Gravity |                         | Production M                                  | 1ethod          |   |
|                    | Date<br>11/13/04                  | Tested 24                              | Production       | BBL 0          | MCF<br>2,087   | ввь<br>360     | Corr. A            | rı                 | Giavity        |                         | F   | LOWS FR         | OM WELL                                 |
| Choke              | Tbg. Press.                       | Csg.                                   | 24 Hr.           | Oil            | Gas            | Water          | Oil Gra            | •                  | Well Statu     | s                       |   |                 |   |
| Size               | Flwg. 987#                        | Press.<br>1457#                        | Rate             | BBL 0          | мсғ<br>2087    | ввь<br>360     | Corr. A            | PI                 |                | Þ                       | RODUCIN                                       | NG GAS W        | VELL                                    |
| 27/64<br>28a Produ | SI<br>ction - Inter               |  |                  | 1_0            | 2001           | 300            |                    | <del></del>        | _1             |                         | .050011                                       |                 | · — — — — — — — — — — — — — — — — — — — |
| Date First         | Test                              | Hours                                  | Test             | Oil            | Gas            | Water          | Oil Gra            | -                  | Gas            |                         | Production N                                  | Method          |   |
| Produced           | Date                              | Tested                                 | Production       |                | MCF            | BBL            | Corr. A            | PI                 | Gravity        |                         | _   |                 | OM WELL                                 |
| 10/16/04<br>Choke  | 11/13/04<br>Tbg. Press.           | 24<br>Csg.                             | 24 Hr.           | Oil            | 2087<br>Gas    | 360<br>Water   | Oil Gra            | vity               | Well Statu     | s                       | <u>,                                     </u> | LOVVOPR         | OIVI VVLLL                              |
| Size               |                                   | Press.                                 | Rate             | BBL            | MCF            | BBL            | Согт. А            | -                  |                |                         | 205:10::                                      |                 |   |
| 27/64              | SI                                | 1457#                                  | $\rightarrow$    | 0              | 2087           | 360            |                    |                    |                | PF                      | KODUCII                                       | NG GAS V        | VELL                                    |

|                        |                               |                 |                    |               |               |                                 |                          | $\sim$               |                             |                     |
|------------------------|-------------------------------|-----------------|--------------------|---------------|---------------|---------------------------------|--------------------------|----------------------|-----------------------------|---------------------|
| 28b. Pro               | duction - Inte                | rval C          |                    |               |               |                                 |                          |                      |                             |                     |
| Date First<br>Produced | Test<br>Date                  | Hours<br>Tested | Test<br>Production | Oil<br>BBL    | Gas<br>MCF    | Water<br>BBL                    | Oil Gravity<br>Corr. API | Gas Gravity          | Production Method           |                     |
|                        | 11/13/04                      | 24              | $\rightarrow$      | 0             | 2087          | 360                             |                          |                      | FLOWS FR                    | OM WELL             |
| Choke<br>Size          | Tbg. Press.<br>Flwg. 987#     | Csg.<br>Press.  | 24 Hr.<br>Rate     | Oil<br>BBL    | Gas<br>MCF    | Water<br>BBL                    | Gas : Oil<br>Ratio       | Well Status          |                             |                     |
|                        | SI                            | 1457#           | <u>→</u>           | 0             | 2087          | 360                             |                          | F                    | PRODUCING GAS               | WELL                |
|                        | duction - Inte                |                 |                    |               |               |                                 | 1                        |                      |                             |                     |
| Date First<br>Produced | Test<br>Date                  | Hours<br>Tested | Test<br>Production | Oil<br>BBL    | Gas<br>MCF    | Water<br>BBL                    | Oil Gravity<br>Corr. API | Gas Gravity          | Production Method           |                     |
| Choke                  | Tbg. Press.                   | Csg.            | 24 Hr.             | Oil           | Gas           | Water                           | Gas : Oil                | Well Status          |                             |                     |
| Size                   | Flwg.                         | Press.          | Rate               | BBL           | MCF           | BBL                             | Ratio                    | Wen suits            |                             |                     |
| _                      | osition of Ga                 | s (Sold, use    | d for fuel, v      | ented, etc.)  |               |                                 |                          |                      |                             |                     |
| SOLD<br>30. Sumi       | mary of Poro                  | us Zones (Ir    | nclude Aqu         | ifers):       |               |                                 |                          | 31. Formatio         | n (Log) Markers             |                     |
|                        | -                             |                 |                    |               | ereof: Cored  | intervals and                   | all drill-stem           |                      |                             |                     |
| tests,                 |                               |                 |                    |               |               |                                 | nut-in pressures         |                      |                             |                     |
|                        |                               | Т               | Dettem             | <u> </u>      | Dogovinti     | ona Contenta                    | eta                      |                      | Name                        | Тор                 |
| 101                    | rmation                       | Тор             | Bottom             |               | Descripti     | ons, Contents,                  |                          |                      | name                        | Meas. Depth         |
| WASA                   | TCH                           | 4951'           | 7982'              |               |               |                                 |                          |                      |                             |                     |
|                        | VERDE                         | 7982'           |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               | ]               |                    |               |               |                                 |                          |                      |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          | '                    |                             |                     |
| 22 4 11                | ··· 1 1                       | (:14            | -1                 | a a a duma).  |               |                                 |                          |                      |                             | <u> </u>            |
| 32. Addi               | itional remark                | cs (include)    | plugging pr        | ocedure):     |               |                                 |                          |                      | RECE                        | IVED                |
|                        |                               |                 |                    |               |               |                                 | NOV 2                    | 6 <b>2004</b>        |                             |                     |
|                        |                               |                 |                    |               |               |                                 |                          |                      | DIV. OF OIL, G              | AS & MINING         |
| 33. Circl              | le enclosed at                | tachments:      |                    |               |               |                                 |                          |                      |                             |                     |
|                        | lectrical/Mec<br>undry Notice |                 |                    |               |               | Geologic Repor<br>Core Analysis | rt 3. D<br>7. O          | ST Report<br>ther:   | 4. Directional Survey       |                     |
| 36. I here             | eby certify the               | at the forego   | oing and att       | tached inforn | nation is com | olete and correc                | et as determined         | from all available   | e records (see attached ins | tructions)*         |
|                        |                               | OUE             | LA UPCI            |               |               |                                 | Title                    |                      | TORY ANALYST                |                     |
| Name                   | e (please prin                | ) SHEI          |                    | 7/            | 1 1 10        |                                 |                          | KLGOLA               | IONI ANALIOI                |                     |
| Signa                  | ature //                      | WW              | M /                | MALL          |               |                                 | Date _                   | 11/22/200            | )4                          |                     |
| m:1 10.7               | U.O.C. Cartier                | 1001 17         | Gido 42 II C       | C Section 1   | 112 maka ita  | arima for any r                 | arcon knowing!           | y and willfully to n | nake to any department or   | gency of the United |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

| ROUTING |
|---------|
| 1. DJJ  |
| 2 CDW   |

## X Change of Operator (Well Sold)

Operator Name Change/Merger

| The operator of the well(s) listed below has changed, e   | 1/6/2006             |   |                |                  |           |             |  |
|---|----------------------|---|----------------|------------------|-----------|-------------|--|
| FROM: (Old Operator):   |                      | TO: ( New O                               | perator):      |                  |           |             |  |
| N2115-Westport Oil & Gas Co., LP  |                      | N2995-Kerr-M                              |                | . Gas Onsho      | re, LP    |             |  |
| 1368 South 1200 East  | 1368 South 1200 East |   |                |                  |           |             |  |
| Vernal, UT 84078  | Vernal, UT 84078     |   |                |                  |           |             |  |
| Phone: 1-(435) 781-7024   | Phone: 1-(435)       | Phone: 1-(435) 781-7024                   |                |                  |           |             |  |
| CA No.  |                      | Unit:                                     | N              | NATURAL BUTTES I |           |             |  |
| WELL NAME SEC   | TWN RNG              | API NO                                    | ENTITY         | LEASE            | WELL      | WELL        |  |
|   | **.                  |   | NO             | TYPE             | TYPE      | STATUS      |  |
| OPERATOR CHANGES DOCUMENTATION  | ON                   |   |                |                  |           |             |  |
| Enter date after each listed item is completed  |                      |   |                |                  |           |             |  |
| 1. (R649-8-10) Sundry or legal documentation was rece   | eived from the       | FORMER ope                                | erator on:     | 5/10/2006        | i         |             |  |
| 2. (R649-8-10) Sundry or legal documentation was rece   | eived from the       | NEW operator                              | on:            | 5/10/2006        | 5         |             |  |
| 3. The new company was checked on the <b>Department</b>   | of Commerce          | e, Division of Co                         | orporation     | s Database       | on:       | 3/7/2006    |  |
| 4a. Is the new operator registered in the State of Utah:  |                      | Business Numb                             | -              | 1355743-01       |           |             |  |
| 4b. If <b>NO</b> , the operator was contacted contacted on:   |                      | -   |                |                  | -         |             |  |
| 5a. (R649-9-2)Waste Management Plan has been received   | d on:                | IN PLACE                                  |                |                  |           |             |  |
| 5b. Inspections of LA PA state/fee well sites complete or   |                      | n/a 3 LA wells & all PA wells transferred |                |                  |           | sferred     |  |
| 5c. Reports current for Production/Disposition & Sundrie  |                      | ok  | •              |                  |           |             |  |
| 6. Federal and Indian Lease Wells: The BLM  | I and or the I       | BIA has appro                             | ved the n      | nerger, nai      | ne chan   | ge,         |  |
| or operator change for all wells listed on Federal or I   | ndian leases o       | on:                                       | BLM            | 3/27/2006        | BIA       | not yet     |  |
| 7. Federal and Indian Units:  |                      |   |                |                  |           |             |  |
| The BLM or BIA has approved the successor of un   | it operator for      | r wells listed on:                        |                | 3/27/2006        |           |             |  |
| 8. Federal and Indian Communization Agr   | eements ("           | CA"):                                     |                |                  |           |             |  |
| The BLM or BIA has approved the operator for all  |                      |   |                | n/a              |           |             |  |
| 9. Underground Injection Control ("UIC")  | The D                | ivision has appro                         | oved UIC F     | orm 5, Trai      | sfer of A | uthority to |  |
| Inject, for the enhanced/secondary recovery unit/pro  | ject for the wa      | ater disposal we                          | ll(s) listed o | n:               |           |             |  |
| DATA ENTRY:   |                      |   |                |                  |           |             |  |
| 1. Changes entered in the Oil and Gas Database on:  |                      | 5/15/2006                                 | _              |                  |           |             |  |
| 2. Changes have been entered on the Monthly Operator  | or Change Sp         |   |                | 5/15/2006        | _         |             |  |
| 3. Bond information entered in RBDMS on:  |                      | 5/15/2006                                 | -              |                  |           |             |  |
| 4. Fee/State wells attached to bond in RBDMS on:  |                      | 5/16/2006                                 | -              |                  |           |             |  |
| <ul><li>5. Injection Projects to new operator in RBDMS on:</li><li>6. Receipt of Acceptance of Drilling Procedures for AP</li></ul> | D/New on:            | -   | n/a            | Name Char        | aca Only  |             |  |
| BOND VERIFICATION:  | D/INCW OII.          |   | 11/4           | Name Cha         | ige Omy   |             |  |
|   |                      | CO1203                                    |                |                  |           |             |  |
| <ol> <li>Federal well(s) covered by Bond Number:</li> <li>Indian well(s) covered by Bond Number:</li> </ol>                         |                      | RLB0005239                                | -              |                  |           |             |  |
|   | ted covered by       |   | -              | RT B000523       | 6         |             |  |
|   |                      |   |                |                  |           |             |  |
| The Division sent response by letter on:  | omity from the       | an bong on:                               | n/a            | _nueraude        | UIVIO     |             |  |
| LEASE INTEREST OWNER NOTIFICATI   | ON·                  |   | -              |                  |           |             |  |
| 4. (R649-2-10) The <b>FORMER</b> operator of the fee wells  |                      | acted and infor                           | ned hv a let   | ter from the     | Division  |             |  |
| of their responsibility to notify all interest owners of t  |                      |   | 5/16/2006      |                  | D14191011 |             |  |
| COMMENTS:   | 5- 311               |   |                |                  |           |             |  |
|   |                      |   |                |                  |           |             |  |

Form 3 160-5 (August 1999)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

| 5. | Lease | Serial | No. |
|----|-------|--------|-----|

| SUNDRY Do not use this abandoned well.  | MULTIPLE LEASES  6. If Indian, Allottee or Tribe Name                     |  |  |
|---|---|--|--|
| SUBMIT IN TRIPI   | LICATE – Other instr  | uctions on reverse sid   | 7. If Unit or CA/Agreement, Name and/or No.  |
| I. Type of Well   | _   |  |  |
| Oil Well X Gas Well   | ☐ Other   |  | 8. Well Name and No.   |
| 2. Name of Operator   |   |  | MUTIPLE WELLS  |
| KERR-McGEE OIL & GAS  | ONSHORE LP  |  | 9. API Well No.  |
| 3a. Address   |   | 3b. Phone No. (include area  | code)  |
| 1368 SOUTH 1200 EAST  | VERNAL, UT 84078  | (435) 781-7024   | 10. Field and Pool, or Exploratory Area  |
| 4. Location of Well (Footage, Sec.  | , T., R., M., or Survey Descript  |  |  |
| SEE ATTACHED  | 11. County or Parish, State UINTAH COUNTY, UTAH                           |  |  |
| 12. CHECK AP  | PROPRIATE BOX(ES) TO  | INDICATE NATURE OF NO  | OTICE, REPORT, OR OTHER DATA   |
| TYPE OF SUBMISSION  |   | TYPE OF  | ACTION   |
| Notice of Intent  | Acidize Alter Casing  |  | roduction (Start/Resume) Water Shut-Off  |
| Subsequent Report   | Casing Repair Change Plans  | New Construction F   | decomplete   |
| Final Abandonment Notice  | Convert to Injection  | Plug Back  | emporarily Abandon OPERATOR  Vater Disposal  |
| 13. Describe Proposed or Completed Op  If the proposal is to deepen direction | erations (clearly state all pertiner<br>nally or recomplete horizontally, | nt details, including estimated starting<br>give subsurface locations and measur | g date of any proposed work and approximate duration thereof, red and true vertical depths of all pertinent markers and zones. |

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS DESPONSIBLE LINDER TERMS AND CONSIDERED.

RECEIVED

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE

BIM BOND = CDI202

MAY 1 0 2006

IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

DIV. OF OIL, GAS & MINING

| <ol> <li>I hereby certify that the foregoing is true and corn<br/>Name (Printed/Typed)</li> <li>FANDY BAYNE</li> </ol>  | Title Earlene Ri                  | lene Russell  16 Oil, Gas and Mining  18 Ussell, Engineering Technician |
|---|-----------------------------------|---|
| Signature / Sayne   | Date<br><b>May</b> 9, 2006        |   |
|   | THIS SPACE FOR FEDERAL OR STATE L | JSE   |
| Approved by   | Title                             | Date  |
| Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entile the applicant to conduct operations thereo | rights in the subject lease       | 3076  |

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

## MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

|  | Use Form 3160-3 (APD)  |   |                                   |                    | 6. If Indiar   | , Allottee or Tribe Name   |  |  |
|--|--|---|-----------------------------------|--------------------|--|--|--|--|
| SUBMIT IN TRIPL  | ICATE – Other instru   | ctions o  | n reverse                         | e side             | 7. If Unit o   | or CA/Agreement, Name and/or No.   |  |  |
| I. Type of Well  |  |   |                                   |                    |  |  |  |  |
| Oil Well X Gas Well  | Other  |   |                                   |                    | 8. Well Na   | me and No.   |  |  |
| 2. Name of Operator  |  |   |                                   |                    | MUTIPL   | .E WELLS   |  |  |
| WESTPORT OIL & GAS CO  | DMPANY L.P.  |   |                                   |                    | 9. API Wel   | l No.  |  |  |
| 3a. Address  |  | 3b. Phon  | e No. (includ                     | le area d          | code)  |  |  |  |
| 1368 SOUTH 1200 EAST V   | 10. Field and  | Pool, or Exploratory Area                               |                                   |                    |  |  |  |  |
| 4. Location of Well (Footage, Sec.,  | T., R., M., or Survey Description  | on)   |                                   |                    |  |  |  |  |
| 055 47740450   |  |   |                                   |                    | 11. County of  | or Parish, State   |  |  |
| SEE ATTACHED   |  |   |                                   |                    | UINTAH   | COUNTY, UTAH   |  |  |
| 12. CHECK APP  | ROPRIATE BOX(ES) TO I  | NDICATE   | NATURE (                          | OF NO              | TICE, REPORT, OR   | OTHER DATA   |  |  |
| TYPE OF SUBMISSION   |  |   | TYP                               | E OF A             | ACTION   |  |  |  |
| Notice of Intent   | Acidize  | Deepen  |                                   | ☐ Pr               | oduction (Start/Resume   | ) Water Shut-Off   |  |  |
| _  |  |   |                                   | eclamation         |  |  |  |  |
| Subsequent Report  | Casing Repair  |   |                                   |                    |  |  |  |  |
| Final Abandonment Notice   | Change Plans Convert to Injection  |   |                                   |                    | emporarily Abandon   |  |  |  |
| 13. Describe Proposed or Completed Open  | -  | Plug Ba   |                                   | _                  | ater Disposal  |  |  |  |
| Attach the Bond under which the wolfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP. | operations. If the operation resultandonment Notices shall be file at inspection.  DO6, WESTPORT OIL 8 THE ATTACHED WELL | is in a multip<br>d only after a<br>& GAS CC<br>LOCATIO | OMPANY                            | L.P., I            | npletion in a new interva<br>ling reclamation, have be<br>HAS RELINQUISI<br>-McGEE OIL & G | I, a Form 3160-4 shall be filed once ten completed, and the operator has |  |  |
|  | APPR   | OVED  | 51                                | 161                | 06   | RECEIVED   |  |  |
|  | <u>Ca</u>  | rlove   | Russ                              | ıll                |  | — <del>—</del>   |  |  |
|  | Division   | of Oil, G   | es and Mi                         | ining              |  | MAY 1 0 2006   |  |  |
|  | Dariene I  | Kussell, E  | ngineerin                         | g Tect             | <b>hnician</b>   | NIV OF OUR OAR RAMMING   |  |  |
| 14. I hereby certify that the foregoing  | g is true and correct  |   |                                   |                    |  | DIV_OF OIL_GAS & MINING  |  |  |
| Name (Printed/Typed)   |  | Title   |                                   |                    |  |  |  |  |
| BRAD LANEY Signature   |  |   | IEERING                           | SPEC               | CIALIST  |  |  |  |
| orginature .   |  | Date<br>May 9,  | 2006                              |                    |  |  |  |  |
|  | THIS SPACE   |   |                                   | TATE U             | JSE  |  |  |  |
| Approved by  |  |   | itle                              |                    | Date   |  |  |  |
| Olack January  |  |   |                                   |                    | 5-9  | 7-06   |  |  |
| Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct   | table title to those rights in the subj  | ect lease   | ffice                             |                    | ¥ 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1   |  |  |  |
| Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer  | it a crime for any person know   | vingly and v<br>matter withi                            | villfully to m<br>n its jurisdict | nake to a<br>tion. | any department or ager   | ncy of the United States any   |  |  |



## **United States Department of the Interior**

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

#### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

#### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

#### Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



## United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

#### Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

#### Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

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